District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM \$\$211-0719

1000 Rio Brazos Rd., Aztec, NM \$7410

District III

State of New Mexico Energy, Minerals & Natural Resources Department

**\_**\_\_\_(

Form C-104 Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

## AMENDED REPORT

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Image     Provide     Pressure     " Social Cressent       "Depth Set     " Social Cressent       "Date New Oil     " Gas Delivery Date     " Test Date       "Date New Oil     " Gas Delivery Date     " Test Date       "Choke Size     " Oil     " Water     " Gas       "AOF     " Test Method       hereby cerufy that the rules of the Oil Conservation Division have been complied hand that the information given above is true and complete to the best of my whickee and belief.     OIL CONSERVATION DIVISION       nature:     Craif M. McDonnold     Title:     DiSTRUCH SUPERVISOR       "     President     Phone: (915) (682-639(c)     ORIGINAL SUPERVISOR       "     Approval Date:     APR 2.2 1994       " A/14 /94     Phone: (915) (682-639(c)     President       " Mile is a change of operator fill in the OCRID number and name of the previous operator     O20311     Santa Fe Exploration Company				<sup>14</sup> Ready Da	Le		" TD			" PBTD		" Perforations
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nature:       Circy M. McDonnold       Approved by:       ORIGINAL SIGNED BY JEERY SEXTON         ned name:       Craig M. McDonnold       Title:       DISTRICT I SUPERVISOR         c:       President       Approval Date:       APR 2.2 1994         f:       4/14/94       Phone: (915) 682-6396       APR 2.2 1994         f this is a change of operator fill in the OGRID number and name of the previous operator       Occurrent operator       Occurrent operator         020311       Santa Fe Exploration Company       Printed Name       Title       District operator		mound	rules of the Oil ( on given above i	Conservation Div s true and compl	ision have b	een complie st of my	4	011	, CON	SERVATIO		ION
Craig M. McDonnold     Title:     District 1 Supervisor       e:     President     Approval Date:     APR 2.2 1994       f this is a change of operator fill in the OGRID number and name of the previous operator     O20311     Santa Fe Exploration Company       Previous Operator Signature     Printed Name     Title     District 1 Supervisor	inature:	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	m. V	n. Da	m!	L.						ì
approx     approx     approx       approx     Phone: (915) 682-6396     APR 2.2 1994       I this is a change of operator fill in the OGRID number and name of the previous operator     020311     Santa Fe Exploration Company       Previous Operator Signature     Printed Name     Title     Difference	Le:			nold		÷		Data		DISTRICT 1 S	UPERVISOR	
f this is a change of operator fill in the OGRID number and name of the previous operator          020311       Santa Fe Exploration Company         Previous Operator Signature       Printed Name	e: 4/14	199-		Phone: (91	51682	-6396		<del></del>		APR 2	2 1994	·
Previous Operator Signature Printed Name Title	11 this is a cha 020311	nge of op San	ærstor fillin th ta Fe Ex	e OGRID numi	er and nam	e of the pr	evious operato	DF				<u> </u>
		Previous							Potro	loum Frode		Date

# OFFICE

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APR 2 1 1994

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Submit 5 Copies	
Appropriate District Office	
DISTRICT	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico inergy, Minerals and Natural Resources Depar. Int

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# PALLOWARI FAND ALITHORIZATION

I.								FURAL G		1 1					
Operator		10 11/		011						ell À	PI No.	·.			
Santa Fe Exploration C	ompany								3	0-	025-111	.56			
Address				_		***			<b>-</b>					-	
P. O. Box 1136, Roswel	1, New	Mexico	88	3202	2-113										
Reason(s) for Filing (Check proper box) New Well		Channa in	<b>T</b>		-6		Othe	rt (Piease expl	ain)						
Recompletion	Oil	Change in	Dry G		or:		<b>.</b> .								
Change in Operator		ud Gas 🖾	-			E:	ΪΪ	ective	11-1-9	1					
If change of operator give name and address of previous operator										<u>.</u>					
						· . · · · ·		<u> </u>							
II. DESCRIPTION OF WELL	AND LE		Bool B	Name	Includi	ng Formatio									
Langlie-Jack Unit		9						vrs Quee			( Lease Federal 365/Bé	<b>K</b> 8	9100	ase No. 8910	0
Location		L	1	0				115 que							
Unit LetterH	_ :19	80	. Feat F	From 7	TheN	orth L	ine	and		Fee	t From The	Ea	st		Line
Section 20 Townshi	<b>2</b> 45														Lanc
Section 20 Townshi	p243		Range	;	37E	ł.	NM	(PM,	Lea					Cour	ity
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ND N	IATU	RAL GAS	S								
Name of Authorized Transporter of Oil	$\overline{\Sigma}$	or Conden	sale		<u></u> 1	Address (C	) jiw	address to w	hich appro	wed	copy of this f	form is I	o be se	nt)	
Marajo Kel Car	,		·			ļ									
Name of Authorized Transporter of Casing Sid Richardson Carbon 8	ghead Gas		or Dry	y Gas		Address (C	Jive	address to wi	hich appro	wed i	copy of this f	form is I	o be se	nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	ISC CIT	L Y allv	Bank To		20. hen '		Ft.	Wor		<u>1X</u> 6102
give location of tanks.	G	20	24S		7E	Yes	s				Unknov	wn		,,	5102
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or j	pool, gi	ive co	mmingi	ing order nu	unb	er:							
Designate Type of Completion	- (X)	Oil Well		Gas V	Vell	New We	<u>u  </u>	Workover	Deeper		Plug Back	Same	Res'v	Diff R	25'V
Date Spudded	Date Comp	pl. Ready to	Prod.			Total Dept	h-1				P.B.T.D.	I		<b>J</b>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	matio	1		Top Oil/Ga	is P	2 <b>y</b>			Tubing Dep	th .			
Perforations	<u>i                                    </u>					L					Depth Casin	e Shoe			
										ĺ	Septi Casia	g and			
	Т	UBING,	CASI	NG	AND	CEMENT	ITN	IG RECOR	D						
HOLE SIZE	CA	SING & TU	BING	SIZE	•			DEPTH SET			5	SACKS	CEME	NT	
	<b> </b>									_					
			•							_					
				·											
V. TEST DATA AND REQUES															
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Ter		of load	oil an	d must			ixceed top allo hod (Flow, pu				for full 2	4 hour	5.)	— — ¬
	Date of Ter	R.				Producing P	MICU	nou ( <i>r 10w, pu</i>	<b>mp, g</b> as iyi	τ, <b>ε</b> μ	)				
Length of Test	Tubing Pres	19116				Casing Pres	sun	e			Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbl	ls.		- <u>-</u>		Gas- MCF				
GAS WELL	<u> </u>						<u>,</u>	······		_1		<u>-</u>	<u>6 m</u>		]
Actual Prod. Test - MCF/D	Length of 1	lest				Bbis. Conde	en 14	ale/MMCF		Π	Gravity of C	ondens	Ne		
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	in)			Casing Pres	SUT	e (Shut-in)			Choke Size				
VI OPERATOR CERTIFIC		<u> </u>		10		r									]
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	_			NCE			0	IL CON	SFR	VA			SIO	N	
Division have been complied with and t	hat the infor	mation give	auon n above	e			0			**1			0.0	• •	
is true and complete to the best of my k						Dat	0	Approved	4	N	OV O	A 19	91		
( In A.D.	1											<del></del>	<b></b>	<b></b> .	
XANWW. Tolla	۲					By_		Pa1	Signed 11 Kaut	y Z	ł				
Signature Janet A. Royal	Prod	luction	Ana	alys	st	,			eologist					····	
Printed Name 10/30/91			Title		-	Title	9	~							
Date	(303)		hone N	io.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

	E.		State of Ne rais and Natu	w Mexico rat Resource	es Departmer			Form C-10 Revised 1-	1-89
Appropriate District Office DISTRICT 1 P.O. Bax 1980, Hobbs, NM \$8240								See Instru at Bottom	
DISTRICT	0		SERVA' P.O. Bo	x 2088					
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Santa I	Fe, New Me	xico 8750	4-2088				
1000 Rio Brazos Rd., Aztec, NM \$7410 I.	REQUE	EST FOR	ALLOWAB PORT OIL	LE AND A	UTHORIZ	S.			
Operator			0			Well A	<b>ping</b> 0-025-11:	156	
Santa Fe Explora	tion Co	mpany					0-023-11	130	
P. O. BOX 1136, Reason(s) for Filing (Check proper box)	Roswell	, New Me	exico 88	202-1136	t (Please explai				
New Well		Change in Tras				A 1.00	•		
. Recompletion	Oil Casinghead	Cas Con	densate	E	ffective	4-1-90			
If change of operator give name and address of previous operator									<del></del>
IL DESCRIPTION OF WELL	ND LEA	SE							
Langlie-Jack Uni			anglie Ma		Rvrs Quee		(Lease Federal or REX	891008	39100
Location			NI	omth of		50 <b>r</b> e		Eact	
Unit LetterH	: <u>198</u>	<u> </u>	4 From The			Lea	et From The	<u>,</u>	Line
Section 20 Township	245	Rat	age 37E	<u>, N</u>	мрм,	Lea			County
III. DESIGNATION OF TRAN		OF OIL	AND NATU	RAL GAS	e address to wh	ich approved	copy of this for	m is to be sen	<i>ı</i> )
Navajo Refining Compar				P. O. I	Drawer 15	9, Arte	sia, NM	88210	•
Name of Authorized Transporter of Casing El Paso Natl. gas			Dry Ges	Address (Giv	e address to wh	ich approved	copy of this for	m is to be sen	<i>u</i>
If well produces oil or liquids, give location of tanks.		Sec. Tw 20 2	4S 37E	ls gas actuall	y connected?	When	7		•
If this production is commingled with that i	rom any othe	r lease or pool	, give commingi	ing order sum	b <b>er:</b>			<u>.</u>	
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Phug Back	Same Res'v	Diff Res'v
Designate Type of Completion		L. Ready to Pro	<u>ا</u>	Total Depth	I		P.B.T.D.		<u>I</u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Forms	lice	Top Oil/Gas	Pay	· · · ·	Tubing Depth		<u> </u>
Perforations					<u></u>		Depth Casing	Shoe	
						~			
HOLE SIZE		UBING, CA	SING AND	CEMENTI	DEPTH SET	D	S/	ACKS CEME	INT
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE		· · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after r	ecovery of lo	ial volume of h	ood oil and must	the equal to or	exceed top allo ethod (Flow, pu	mable for this	e depth or be fo	r full 24 hour.	s.)
Date First New Oil Run To Tank	Date of Tes			Producing M	enioa ( <i>r iow</i> , pu	mp, 2as iyi, e			
Length of Test	Tubing Pres	LØJ 76		Casing Press	une		Choke Size		
Actual Prod. During Test	Oil - Bbla.		<u> </u>	Water - Bbls		<u></u>	Gas- MCF		
GAS WELL	<u> </u>		<u></u>	1			I		
Actual Prod. Test - MCF/D	Length of 1	est.	• 	Bbls. Conder	assie/MMCF		Gravity of Co	odensate	
Testing Method (pitot, back pr.)	Tubing Pre	anurs (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Casing Press	ure (Shut-is)		Choke Size		
		00		┥┍────		· · ·	ŀ		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the	Oil Conservati	08		OIL CON	ISERV		DIVISIO	N
Division have been complied with and is true and complete to the best of my	that the infor	mation gives a	bove		e Approve	a M	AR 16	1990	
		H)					BY JERRY		
Signature	mul	• • • • • • • • • •		By_		HISTRICT	SUPERVISO	R	<del></del>
Lorraine R. Schmitt. Printed Name	_Produc	Ti	lie 👘 👘	Title	!				
<u>3-13-90</u> Date		505/623 Telepho	<u>5-2/33</u> ne No.						
TNETDUCTIONS. This for	m is to he	filed in com	mliance with	Rule 1104					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		1	_
DISTRIBUTI	ON		
SANTA PE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAE	•	
OPERATOR		·	
PROMATION OF	IC E		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

#### REQUEST FOR ALLOWABLE AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									
Santa Fe	e Explorat <sup>e</sup>	ion Compai	nv					•	
Address			<u> </u>	<del></del>		······		1-	
P. O. Bo	ox 1136, Ro	swell, N	4 88202-	1136					
Reason(s) for filing (C	heck proper box)				1	Other (Pleas	e explain)		
New Well		Change is	n Transporter o	d:		-			
Recompletion					y Gas	*			
X Change In Owners	ship		nghead Gas	<b>7</b>	ondensate ·	Effort	tun 10 1 00		
				<u> </u>		Enect	<u>ive 12-1-86</u>		
I change of ownersh		Conoco	Inc., P.		460 H		00240		
ind address of previo	ous owner	conces,		0. 007	400, 11	JUDS, NP	00240	<u></u>	
DECOUNTON							•	•	
Lease Name	OF WELL ANI		Pool Name, In	aludian Fr			1.4		
	Unit		· · ·	-	•		Kind of Lease		Lease No.
Langlie Jack		. 9	<u>Langlie</u>	<u>Matti</u>	<u>x 7 Rvr</u>	<u>s Queen</u>	State, Federal or	F•• Feder	al·
Location						•			8910089100
Unit Letter	H : 19		m The Nor	th in	e and	660	Feet From The	Fact	
Line of Section	20 Tow	nship 2	24S R	ange	37E	, NMPM	- Lea		County
······································									
III. DESIGNATION	N OF TRANSP	ORTER OF O	OIL AND NA	ATURAL	GAS			•	
Name of Authorized T			ondensate		Asdress (C	ive address	to which approved	copy of this for	rm is to be sent)
<del>_Conoco, In</del> c.	Jer n.r.	n. Pine	Grand				·		
Name of Authorized Tr				•	Address /	ive address	· POIICA Cit to which approved	COPY of this for	DU3
El Paso Nati							El Paso, T		
			1	10			the second s	19978	
If well produces all or	liquids,	· · ·	•	Rge.		ally connect	ed? When		
give location of tanks.	·	<u> </u>	<u>24S</u>	<u>; 37E</u>	Ye	25			· · · · · · · · · · · · · · · · · · ·
f this production is a	commingled with	that from an	v other lease	or pool	rive commi	ngling order	r number:		
									•

NOTE: Complete Parts IV and V on reverse side if necessary.

#### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ñn. (Signature)

(Tule)

Production Clerk

January 29, 1987

(Date)

	OIL CONSERVATION DIVISION	Į
APPROVE	FFR 1 1 1987	. 19
BY	Orig. Signed by Peul Keutz	-,
	Geologist	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or deepens well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with MULE 111.

All sactions of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.



	NO. DF COPIES RECEIVED	4		
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS
	TRANSPORTER 01L			
	GAS			
		_		
1.	Operator			
	Conoco Inc.			
	Address			······································
		, Hobbs, New Mexico 882		
	Reason(s) for filing (Check proper box New Well	:) Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry G	Change of corpor	Company effective
	Change in Ownership	Casinghead Gas 📃 Conde		company effective
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F		
	Langle Jack Unit	7 Langlie Matt	Y TRyrs. Queen State, Federa	al cr Fee <u><u>LC</u> 0 3 2 3 2 6</u>
		780 Feet From The N_Li	ne and <u><u><u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u>	The
	2.5	0		Le) County
111				County County
u <b>1</b> .	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro	ved copy of this form is to be sent)
	Texas -New Mexico Name of Authorized Transporter of Ca	Pipeline Co.	Address (Give address to which appro	and Texas
	El Paso Natural	Unit Sec. Twp. 'Ege.	Box 1384 Jal	N.M.
	If well produces oil or liquids, give location of tanks.		is gas actually connected?	- -
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Weil	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
i				
	HOLE SIZE		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET -	SACKS CEMENT
			: 	
v	TET DATA AND DEOUEST D			
Υ.	TEST DATA AND REQUEST FOR OIL WELL		fter recovery of total volume of load oil . opth or be for full 24 ho <mark>urs)</mark>	and must be equal to or exceed top allou-
ĺ	Date First New Cil Run To Tanks	Date of Test	Producing Motnod (Flow, pump, gas li)	ft, etc.j
	Length of Test	Tubing Pressure	Casing Pressure	
	Lengin of test	r comi Presene	Cusing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gan-MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
ا ۲ <b>۱</b> .	CERTIFICATE OF COMPLIANO	L	OIL CONSERVA	TION COMMISSION
				7 1070-2
		egulations of the Oil Conservation	APPROVED	, 19
		with and that the information given best of my knowledge and belief.	BY CLERK	if lon
			TITLE District Supe	rvisor
	Man			
	TI Man	Rech	11	compliance with RULE 1104. Table for a newly drilled or deepened
-	(Signo	sture)	well, this form must be accompar	nied by a tabulation of the deviation
	Division	n Manager	tests taken on the well in accor	dance with RULE 111.

1

(Title)

NMOCD (5) USGS(2) PARTNERS FILE

6-12-79 (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

	Commission have been complied	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED	Choke Size Gravity of Condensate Choke Size VATION COMMISSION , 19
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Oil-Bols. Length of Test Turing Pisses we (Shub-din )	Weter-Bbis. Bbis. Condensate/MMOF Casing Pressure (Shuž-in)	Ga - MCF Gravity of Condensate Choke Size
v.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbis. Length of Test	Water-Bbis. Bbis, Condensate/MMOF	Gas-MCF Gravity of Condensate
v.				
V.	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
V.	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	TEST DATA AND REQUEST F	able for this de	opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
	Perforations		D CEMENTING RECORD	Depth Casing Shoe
	Elevctions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Designate Type of Completi Date Spudded	th that from any other lease or pool, cn = (X) Date Compl. Electly to Prod.	New Well Workcver Deepen	Plug Back   Same Restry, Diff. Restv.
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 20 24 37	is gas actually connected?	When Ma
III.	Name of Authorized Transporter of Ol Jefas Mew Mefico Name of Authorized Transporter of Oc		Address (Give address to which ap	proved copy of this form is to be sent) md, Lefan 19701 proved copy of this form is to be sent) New Melico 88252;
	Line of Section 20 To	wnship 245 Bange	37E , NMPM, Le	County
	Langlie Jack Ur.	it 9 Sanglie - 7.	nattij State, Fec	eral or Fee Federal
11.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name		ormation [Kind of L	ease
	New Well Change in Ownership	Change Ir. Transporter of: Oil Dry Go Casinghead Gas Conder	is Continentel Q.	well name from il Co. Jack a-20 ine 5-1-68
	Acdress Acdress Bof Hlol Reason(s) for filing (Check proper box		- metico 82	3240
1.	IRANSPORTER     OIL       GAS       OPERATOR       PRORATION OFFICE	-		· · · · · · · · · · · · · · · · · · ·
	LAND OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURA	
	SANTA FE	L LE GER MELKICU DOCIO REQUEST	FOR ALLOWABLE	Supersedes Old C-154 and C-110 Effective 1-1-65

Bureau No. 42-R-355.3.

U.S. LAND OFFICE Las Cruces Serial Number 032326 LEASE OR PERMIT TO PROSPECT Lease

## UNITED STATES DEPARTMENT OF THE INTERIOR

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Form 9-330

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GEOLOGICAL SURVEY

Compa	nv	Continer	tal 011	Compa	ntr A	ddrees	B 7	0 11-11	s, New Mex:
Lossor	on Treat	Jack 4-2			цу А	aaress .		G - Hobb	s, New Mex
Well N		940A A-A	or ≎i r		Ľ	'ield	Jal	State	New Mex
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11	ie informat	etermined f	ierewith i	s a com	plete and e	correct r	ecord of the v	well and al	<sup>(Derrick floor relativ</sup> l work done t
				· unusie	Signed	<u>/s/</u>	H. L. John	ston	
Date	July 2	25 <b>, 1</b> 938					Title	Dist. S	upt
							; above date.		-
Comme	enced drilli	ng 5	20 <b>-38</b>	,	19 ]	Finished	drilling	6-19-38	, ]
					GAS SAN				
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No. 2, 1	rom		- to				)m	to	
<del></del>	<u> </u>				ASING RI	ECORD			
Size casing	Weight per foot	Threads per inch	Make	Amoun	t Kind of	shoe Cu	t and pulled from	Perfor From—	ated To Pur
3/4"	30.5	8	Nat'l	221'	3" TP				
5 Mut 240	reations for t	11 <b>1108</b> 66-1-5 11 <b>1108</b> 66-1-5	J& L Nat-1	11561 3219*		at guia	te shoeror :	146-0218-23	ៅ <u>ឯកដាល់ ដែល ដ</u> ាន ក្នុងស្រុក ដែល
Su <u>It</u> is	of the fresse		Nat'1	3564		ng set	at 3564	float	olaleb ar car
				<u> 10ry</u>			- <b>32 - 2 2 XF4 - 3</b>		
	·								
		<u> </u>	MUDD			INTING	RECORD		
Size casing	Where set	Numbe	er sacks of cer	ment	Method (	ısed	Mud gravity	Am	ount of mud used
) <u>3/4"</u> ' 5/8"	235 1173		225		Hallibu				
1/2"	3210		425 425		Hallibu: Hallibu:				
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		terial			Length $_{-}$		I	Depth set .	
Adapters	s—Materia	1							
			<u> </u>	SHO	OTING R	ECORD	)		
Size	Shell u	sed	Explosive us	ed	Quantity	Date	Depth shot	D	epth cleaned out
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July 25, 1938		to producingJuly 1, 193	819
The production for the first	24 hours was744 ba	urrels of fluid of which100 % w	as oil;%
emulsion; % water; and	% sediment.	Gravity, °Bé.	
If gas well, eu. ft. per 24 hou	urs 584,000 Gallo	ns gasoline per 1,000 cu. ft. of ga	8
Rock pressure, lbs. per sq. i	n		
J. H. M¢Williams	EMPLOYEE	S	an an taon an t
J. H. MCWilliams	, Driller	Cole Porter	, Driller
	, Driller	R. Wiser	Drillon
and the second	,		, Drmer

## FORMATION RECORD

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If theme were any changes made in the casing, state fully, and it any casing was "'stdettacked, or left in the well, give its size and location. If the well has been dynamiced, give date, size, position, and it number "'stdettacked, or left in the well, give its size and location. If the well has been dynamiced, give date, size, position, and number "'s stdettacked, or left in the well, give its size and location. If the well has been dynamiced, position, and it any casing was "'s stdettacked, or left in the well, give its size and location. If the well has been dynamiced, position, and it and number of shorts. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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and a second a sub-	gti ang bi B	e e e e e e e e e e e e e e e e e e e	a trait M	sacks of convert	iot Sumber	anita entre e
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MCF gas between drill pipe and casing.	er pours 1350	g lio, elida S	penoli
32851 . On 8 hour test at depth of 3579 wel	04-0988 mort v	sg smil 1585	T.D. 3
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Broken lime and oil show		3295	32155
anti		32755	8608
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Annydrite		2740	5692
JL82		5692	5675
Salt and anhydrite		5675	5450
5alt		5720	5300
Salt and anhydrite		00E2	EL6T
JIB2		EL6T	558T
Salt and potash		558T	069T
Salt and anhydrite		069T	86ST
J2alt		86ST	57ET
Broken anhydrite, salt, and potash		57ET	1240
Anhydrite		JISTO	8677
Redrock		8677	οτττ
Redrock, shale, and shells		0777	066
Redbed and shells		066	506
Fedbed and EVP		506	058
Redrock, shale, and shells		058	062
Redbed and shells		062	089
Redrock and shells		089	079
Shale and hard lime shells		079	565
Redbed and shells		565	203
Shale, sand, and redbed		203	577
Redbed, shale, and shells		ST7	570
кедред		540	LTT
pueg		LTT	οοτ
Surface sand and caliche		00T	0
LORWYLION	TOTAL FEET		EBOM-

## FORMATION RECORD—Continued

TIPICA	(Form C-110) (Revised 7/1/52)
It is necessary that Form C-104 he approved before this form can be approved before this form can be approved by	ico
It is necessary that Form C-104 be approved before this form can be approved ar well. Submit this form in QUADR	
CERTIFICATE OF COMPLIANCE A TO TRANSPORT	
Company or Operator Continental Oil Corpany	Lease
Address	Ponos City, Oklahoma
Unit	S., R
County Kind of Lease:	Pedarel
If Oil well Location of Tanks	
Authorized Transporter	
(Local or Field Office)	(Principal Place of Business)
Per cent of CREENAtural Gas to be Transported ICC Other Tr	
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	GE IN OWNERSHIP
CHANGE IN TRANSPORTER	R (Explain under Remarks)
REMARKS: (For casingheed gas)	-

Required by NFOCC Order No. 8-520.

 The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

 Executed this the
 2011

 Approved
 19

 OIL CONSERVATION COMMISSION
 By

 By
 Title

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

orm C-110

Certificate of Com	pliance and Au		to Transr	
Company or Operator Continen	tal Oil Commons			주말 집 말을 못 했다.
Address Box CC, Hobbs, (Local or Field Offin Unit H Wolls No. 3 - 20	New Mexico	Ponca	City, Okl	ahoma
Wells No Sec.	16 TO 10 11 11	Mattir	sal i lace of Busine	SS)
	Τ., (	·	ant an sola	-
Teres and the second se	F. L. CO. Adda		10 I	
(Principal Place of Business)	Percent of oil to be t	ransported 100	(Local or	Field Office)
ized to transport oil from this unit an	re <u>Non</u> e	Ter oouter.	t Other tran	sporters author-
REMARKS:				%

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the	day of
	Continental Oil Company (Company or Operator)
•	By Summeller
State of	Title Dist. Supt.
State of	
County of	
	ity, on this day personally appeared he is subscribed to the above instrument, who being by me duly ed to make this report and has knowledge of the facts stated here- et.
	, this the
Notary Public in and for	0
proved: NAE 2 - 1942	New Mexi Co
proved: <u>MAR 2 - 1942</u> Les LONSERVATION COMMISSION Ney yarbus capp. (See	
way yarkie agen.	
(See	Instructions on Reverse Side)

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#### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



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