

NEW MEXICO OIL CONSERVATION COM ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-1
Effective 1-1-65

MAR 9 1970

1. OPERATOR

Continental Oil Company

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

This is a dual gas and oil.
Jangle Jack unit NO. 8 oil side
and Jack A-20 NO. 4 gas side

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Jangle Jack Unit</i>	Well No. <i>8</i>	Pool Name, including Formation <i>Jangle Jack 7 Rivers</i>	Kind of Lease State, Federal or Fee <i>Fed</i>	Lease No. <i>NM-7426</i>
Location Unit Letter <i>G</i> ; <i>1980</i> Feet From The <i>North</i> Line and <i>1980</i> Feet From The <i>East</i>				
Line of Section <i>20</i> Township <i>24-S</i> Range <i>37-E</i> , NMPM, <i>La</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <i>Texas-Mex. Pipeline Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 1510, Midland, Texas 79701</i>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <i>El Paso Natural Gas Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 1384, Oil, N. Mex 88252</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>I</i>	Sec. <i>20</i>	Twp. <i>24</i>	Rge. <i>37</i>	Is gas actually connected? <i>Yes</i>	When <i>3-1-70</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☒	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded <i>work started</i> <i>11-11-69</i>	Date Compl. Ready to Prod. <i>3-1-70</i>		Total Depth <i>3580</i>			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.) <i>3280' DF</i>	Name of Producing Formation <i>Lower Pecos</i>		Top Oil/Gas Pay <i>3440</i>			Tubing Depth <i>3522</i>		
Perforations <i>OH 3230 - 3580</i>				Depth Casing Shoe <i>3230</i>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <i>12 1/4</i> <i>7 7/8</i>	CASING & TUBING SIZE <i>5 5/8</i> <i>5 1/2</i> <i>2 3/8</i>		DEPTH SET <i>917</i> <i>3230</i> <i>3522</i>			SACKS CEMENT <i>225</i> <i>850</i>		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>3-1-70</i>	Date of Test <i>3-4-70</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Pump string</i>	
Length of Test <i>24 hrs.</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <i>8</i>	Water - Bbls. <i>2</i>	Gas - MCF <i>TST 11</i>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE SECTION CHIEF

NMOCC (5)

OIL CONSERVATION COMMISSION

APPROVED

MAR 12 1970

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transportation or other such change of condition.

Separate Form C-101 must be filed for each pool in multiply completed wells.