

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form 600-10-1
Budget Bureau No. 4-2-1-1-1
D.O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 1980' FEL of Sec. 20, T-24S, R-37E
in Lea County, New Mexico
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3280' DF

5. LEASE DESIGNATION AND SERIAL NO.
NM-7486
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
Back A-20
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
JALMA-Yates GAS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-24S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

The following is a brief description of the proposed procedures to dual complete this well.
Drill out bridge plug at 3185', retainer at 3218' and cement to 3580'. Spot 500 gals of 15% LTNE acid on bottom. Treat open hole w/ 1,500 gals 15% LTNE acid. Run 2 3/8" w/ packer to be set at approx. 3145' w/ tailpipe to 35000'. Run 1 1/4" tubing for Yates gas zone set at approx. 3100'. Place well on production.

8. I hereby certify that the foregoing is true and correct

SIGNED Mc Yeakley
(This space for Federal or State office use)

TITLE Administrative Section Chief DATE 9-3-69

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE

*See Instructions on Reverse Side

USGS - 5 Partners 13
File

SEP 1969
APB