

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER
(Other instructions on back)

Form approved
Budget Bureau No. 1004-8135
Expires August 31, 1985

1. LEASE IDENTIFICATION AND SERIAL NO.

NM-12612

2. IF APPLICABLE, INDICATE AN EXISTING NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	Nov 23 11 03	3. WELL NO.
2. NAME OF OPERATOR Texaco Producing Inc.	CAN. ALLO.	208
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, NM 88240		10. FIELD AND POOL, OR WILDCAT Jalmat Tansill Yates TR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA 19-245-R37E
16. PERMIT NO.	15. ELEVATIONS (Show whether M., FT., OR, etc.) 3301' DF	12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

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SUBSEQUENT REPORT ON:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/6/88 Pulled rods, pump and tubing. SI waiting on casing.
10/14/88 Ran 68 jts. (2820') 5 1/2" 15.35 # FL45 K-55 Atlas Bradford
Quadriseal liner. Landed liner at 2827' w/ float collar at 2740'.
Cemented 5 1/2" liner with 275 sx. Class H neat. Circulated 21 sx.
cmt. to surface out 7" x 5 1/2" annulus. Closed valves & put 110 sx.
cmt. out holes in 7" casing. SI WOC.
10/17-19/88 Drilled out cement, float collar, cement & 7" CIBP 2652' to 2852'.
Cleared out openhole to 3167' TD.
10/20/88 Ran & set pkr @ 2771' on 2 3/8" tubing. Load & test 5 1/2" casing to
1000 psi - Held. Acidized Jalmat openhole 2956' - 3167' w/ 4000 gal.
15% NEFE acid & 100 gal. Checker-Sol in 2 equal stages using 1000 lb.
of salt block between stages. Pulled pkr. & rebar pumping equipment.
11/3/88 24 Hour Potential Test: Pumped 37.5 BOPD, 49.8 BWPD, 14.1 mcfPD,
GOR = 376, Gravity = 36.7 @ 60°

I hereby certify that the foregoing is true and correct

SIGNED

KE Johnson

TITLE

AREA SUPERINTENDENT

DATE

NOV 16 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED DATE OR RECORD

*See Instructions on Reverse Side

DEC 12 1988

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