

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

NM-12612

2. IF INTEREST, LIST TYPE OR LEASE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3. OIL WELL ☒ GAS WELL ☐ OTHER ☐

4. NAME OF OPERATOR

Texaco Producing Inc. (505) 394-2585

5. ADDRESS OF OPERATOR

P.O. Box 728 Hobbs, NM 88240

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNL & 1650' FWL of Section 19

16. PERMIT NO.

15. ELEVATIONS (Show whether AP, ST, OR, etc.)

3301' DF

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

208

10. FIELD AND POOL, OR WILDCAT

Jalmat Tansill Yates 7R

11. SEC. T. R. N. OR B.L. AND
SURVEY OR AREA

19-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACURE TREAT

☐

MULTIPLE COMPLETE

☐

BROOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANE

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and bones pertinent to this work.)

1. MIRU. Pull production equipment.

2. T1H w/ 6 1/4" bit and casing scraper. Tag cement @ 2831'. TOH

3. Run 5 1/2" 14.35 lb./ft. K-55 FL-45 casing to 2825' and cement with 175 sx. Class C cement. Shut-in WOC 24 hours. (CIRCULATE CMT) (SJS)

4. Drill out float equipment, cement, 7" CIBP and fill to 3169' TD.

5. T1H w/ 5 1/2" packer on tubing. Set pkr. at 2775'. Acidize the Jalmat openhole 2956' to 3169' with 4,000 gals. 15% NEFE acid in 2 equal stages w/1000" rock salt.

6. TOH w/ tubing and pkr. Rerun production equipment and pump well to test.

Estimated Starting Date: 10/10/88

19. I hereby certify that the foregoing is true and correct

SIGNED:

KC Johnson

TITLE

AREA SUPERINTENDENT

DATE

SEP 22 1988

RECEIVED

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9 29 88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side