

DISTRIBUTION

AREA

FILE

NO. G. S.

LAND OFFICE

TRANSPORTER

OPERATION

PRODUCTION OFFICE

Operator

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 - NMOCD - Hobbs

1 - File

1 - Midland

Form C-104

Supersedes OIL C-104 and C-

Effective 1-1-65

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701

This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

State, Federal or Fee

Location

Unit Letter

Feet From The

North

Line and

Feet From The

West

Line of Section

Township

Range

County

Cooper Jal Unit

208

Jalmat

Federal

9321613

F

2310

North

1650

West

19

24-S

37-E

Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rce.

Is gas actually connected?

When

Shell Pipe Line Company

Box 2648, Houston, TX 77001

El Paso Natural Gas Company

Box 1492, El Paso, TX 79978

J

24

24-S

36-E

Yes

Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

R-663

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Stim. Resv. Eff. Res.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.D.T.D.

Elevations (OF, RAB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Testing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (free, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

AREA SUPERINTENDENT

September 22, 1980

OIL CONSERVATION COMMISSION

APPROVED

19

Orig. Signed by

John Runyan

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all able or new and re-completed wells.