

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. # 1980  
HOBBS NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The

WEST Line Section 19 Township 24S Range 37E

5. Lease Designation and Serial No.

NM 032715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COOPER JAL UNIT

150

9. API Well No.

30 025 11159

10. Field and Pool, Exploratory Area

JALMAT TANSILL YATES SEVEN RIVERS

11. County or Parish, State

Lea County, New Mexico

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Add perforations and fracture treatment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/11/95: MIRU. TOH with production equipment. Install BOP.

7/12/95: Perforated Jalmat zone from 3040'-3055' with 60 holes. TIH with packer and set @ 2986'.

7/13/95: Fracture stimulated formation with 65600g x-link gel + 221590# 12/20 sand (Pmax=2990psi, Pmin=1900psi, AIR=40 BPM, ISIP=948psi). Released packer and TOH.

7/14/95-7/28/95: Fished equipment and cleaned out sand.

7/31/95: TIH with production equipment.

8/2/95-8/10/95: Returned to production and tested.

8/29/95: OPT test: 62 BO, 73 BW, 26 MCF (24 hour, pumping)

RECEIVED  
OCT 20 11 10 AM '95  
CARROLL AREA  
OF

SAS

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Carrell J. Carriger TITLE Engineering Assistant DATE 10/19/95

TYPE OR PRINT NAME Carrell J. Carriger

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.