Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L. 2y, Minerals and Natural Resources Departme.

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD. Astesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NIM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall ANI No 30 025 11159 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 10-01-91** New Well Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas 🛛 Condensate 📋 Change in Operator change of operator give name d address of previous operator

Jexaco Producting Inc. P. 9. Box 730 | Hobbs, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. Lesse Name NM032715 COOPER JAL UNIT 150 JALMAT TANSILL YATES SEVEN RIVER FEE Location 1650 Feet From The SOUTH Line and 990 Feet From The WEST Link Letter 245 Range 37E NMPM. LEA 19 Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate e of Authorized Transporter of Oil \mathbf{X} Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X Texaco Exploration and Production Inc. Sid Richardson Carbon & Gasoline Co. Twp. Rgs. is gas actually connected?
24S | 36E YES When ? Unit Sec. give location of tanks. J | 24 1948 DHC # R-5590 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis. Actual Prod. During Test Oil - BMs

DEPTH SET

GAS WELL

Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. -UK Clohuser Signature L.W. JOHNSON Engr. Asst. Title Printed Nan 04-14-92 (505) 393-7191

OIL CONSERVATION DIVISION

SACKS CEMENT

Date Approved _____ Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

CASING & TUBING SIZE

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.