

DISTRIBUTION ADDITIONAL FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROMOTION OFFICE Operator		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-101 Supersedes Old C-101 and C-1 Effective 1-1-65	
		5 - NMOCD - Hobbs			
		1 - File			
		1 - Midland			
		GETTY OIL COMPANY			
Address		P.O. BOX 730, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Change in Transporter of:		Other (Please explain)	
New Well ☐		Oil ☐		Dry Gas ☐	
Recompletion ☐		Casinghead Gas ☐		Condensate ☐	
Change in Ownership ☒					
If change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701			
		This change effective 8/1/80			
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cooper Jal Unit		150	Jalmat	State, Federal or Fee	Federal 032715
Location					
Unit Letter		L	1650 Feet From The	South Line and	990 Feet From The
					West
Line of Section		19	Township	24-S	Range 37-E, NMPL, Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company			Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rec.
		J	24	24-S	36-E
		Is gas actually connected?		When	
		Yes		1948	
If this production is commingled with that from any other lease or pool, give commingling order number: R-663					
COMPLETION DATA					
Designate Type of Completion - (X)					
☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Since Res't. ☐ Full Res't.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.D.T.D.	
Elevations (OF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well)					
First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (flow, back pr.)		Tubing Pressure (lbwt-in)		Casing Pressure (lbwt-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Signature AREA SUPERINTENDENT September 22 1980					
OIL CONSERVATION COMMISSION APPROVED SEP 26 1980 BY Orig. Signed by John Runyan TITLE Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for oil or gas and recompleted wells. Fill out only Section C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z for changes of use.					