

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC 032715
2. NAME OF OPERATOR Reserve Oil, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 312 HBF Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME Cooper Jal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit Letter "L", 1650' FSL & 990' FWL, Sec. 19, T24S, R37E	8. FARM OR LEASE NAME Cooper Jal Unit
9. WELL NO. 150	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-T24S-R37E	12. COUNTY OR PARISH Lea
13. STATE New Mexico	

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FLACIDITY TREAT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Downhole Commingling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. DESCRIBE PROPOSED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Downhole Commingling Workover - NMOCC Order #R-5590

1. Meter tested Langlie Mattix zone for 3 days prior to pulling packer and average test = 57 oil - 75 wtr.
2. On March 8, 1978, MIR & POH w/rods & pump.
3. Released Baker Model "AD-1" packer at 3249', POH & layed down same.
4. Went back in hole with tubing to 3510', ran pump & rods & POP.
5. On 3/13/78, subject downhole commingled well (Jalmat & Langlie Mattix) tested 74 oil - 103 wtr.

I hereby certify that the foregoing is true and correct.

SIGNED

Charles R. Churchill

TITLE

District Engineer

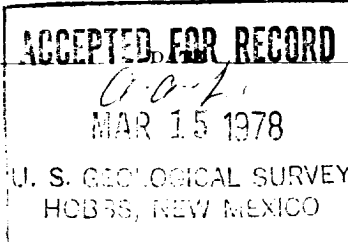
DATE 3/14/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side