

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions on reverse side)

Budget Bureau No. 11004-8135
Expires August 31, 1985

LC 032715

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR <i>Texaco Producing</i>		3. WELL NO. <i>221</i>	
4. ADDRESS OF OPERATOR <i>P.O. Box 728 Hobbs, NM 88240</i>		5. NAME OF LEASE <i>Cooper Tal Unit</i>		6. FIELD AND POOL, OR WITHIN <i>Jalmat Tansill Poles 7R</i>	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: <i>660' FSL & 1917' FWL of Section 19</i>		8. ELEVATION (Show whether M, FT, OR, etc.) <i>3283' DF</i>		9. SURVEY OF AREA <i>19-T245-R37E</i>	
10. PERMIT NO.		11. COUNTY OF FARM		12. STATE	
		<i>Lea</i>		<i>NM</i>	

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) *Cleanout Fill*

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-9-89 Pulled rods & pump. Tagged Fill @ 3443'. Pulled tubing.
1-10-89 Cleanout frac sand bridge 3443'-3481' and frac & fine formation sand
Fill 3686' to 3726' w/ bit and bulldog bailer. Reran tubing, rods, & pump.
Pump to test.
1-14-89 24 Hour Potential Test: 32.5 BOPD 95.2 BWPD 18.9 McFPD GOR=581
Test prior to Workover: 14.6 BOPD 93.0 BWPD 18.7 McFPD

NOTE:

Revised allocation of downhole commingled production requested as follows;

Previous	Revised
Jalmat 100% (All)	Jalmat 45% Oil 89% Gas
Langlie Mattix 0% (All)	Langlie Mattix 55% Oil 11% Gas

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

AREA SUPERINTENDENT

DATE

JAN 23 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

RECEIVED

FEB 10 1999

CCO
HQBAG OFFICE