

Getty Oil Company | P.O. Box 730, Hobbs, New Mexico 88240

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Central Estimation and Production Division

April 15, 1983

N.M.O.C.D.  
P. O. Box 1980  
Hobbs, New Mexico 88240

RE: Downhole Commingling - Cooper Jal Unit #221  
Unit Ltr. "N", Sec. 19, T24S, R37E  
State lease No. 032715

Dear Mr. Sexton:

Our CJU #221 was deepened and completed as a downhole commingled Jalmat and Langlie Mattix producer on March 11, 1983 (see attached Form C-103). Production from the Jalmat in January, 1983, prior to the deepening, was 23 BOPD and 80 BWPD. Production after commingling is 17 BOPD and 57 BWPD. We suspect the Langlie Mattix perfs are not contributing any production. The present drop in production is attributed to formation damage of the Jalmat while deepening. We consider this workover was unsuccessful.

Commission Order No. R-5590 required we consult the supervisor for the Commission's district office at Hobbs to determine a formula for the allocation of production. As per our telephone discussion on April 14, 1983, we request 100% of the production for CJU #221 be allocated to the Jalmat.

It is possible this well will "clean-up" as it is produced within the next few months. We will request the allocation be revised if production increases above 23 BOPD (rate prior to deepening).



Don Steinmerd  
Area Engineer

DJS/tw

Attachments

cc: Barty Banks  
Carol Furser  
file