

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATION
(Other Instructions
Vene side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Cooper Tal Unit
2. NAME OF OPERATOR Texaco Producing	8. NAME OF LESSEE NAME
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, NM 88240	9. WELL NO. 221
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1917' FWL of Section 19	10. FIELD AND POOL, OR WILDCAT Jalmat Tansil Yates 7R Langlie Mattix 7R Queen
16. PERMIT NO.	11. SEC., T., R., N., OR S.W. 1/4 AND SURVEY OR AREA 19-T245-R37E
15. ELEVATIONS (Show whether DV, HT, OR, etc.) 3283' DF	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Cleanout Fill

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DAY, DATE, PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.)

1-9-89 Pulled rods & pump. Tagged Fill @ 3443'. Pulled tubing.
1-10-89 Cleanout frac sand bridge 3443'-3481' and frac & fine formation sand Fill 3686' to 3726' w/ bit and bulldog boiler. Reran tubing, rods, & pump. Pump to test.
1-14-89 24 Hour Potential Test: 32.5 BOPD 95.2 BWPD 18.9 McFPD GOR=581
Test prior to Workover: 14.6 BOPD 93.0 BWPD 18.7 McFPD

NOTE:

Revised allocation of downhole commingled production requested as follows;
Previous Revised
Jalmat 100% (All) Jalmat 45% Oil 89% Gas
Langlie Mattix 0% (All) Langlie Mattix 55% Oil 11% Gas

19. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE AREA SUPERINTENDENT

DATE

JAN 23 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONTINUATION OF APPROVAL, IF ANY:

*See Instructions on Reverse Side