

Form 0-103
February 1972

NO. OF EST. RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

046-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr. DBW 1-BB
1-Foreman CK 1-JA 1-Damson Oil Corp.

1. 100-443888-100
Date EX Fee 0
2. 100-443888-100
032715

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO CHASE OR TO DESIGN OR BUILD A NEW OR DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" WITH FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Cooper Gal Unit
2. Name of Operator Getty Oil Company	8. Term or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 221
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1917</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NADP.	10. Field and Pool, or wildcat Jalmat
11. Elevation (Show whether DF, RT, GR, etc.) 3274 G.R.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTER NG CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐		
OTHER _____	☐			OTHER _____			☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/12/84 Acid Jalmat, 5 1/2, 15.5#, 3320', 4" PJ 3184-3769: Moved in and rigged up. Pump was stuck. Backed off rods pulled 16 jts of 2 3/8" tbg. (H₂S - 2000 PPM).

1/13/84 Pulled tbg & ran 4 3/4" bit & csg. scraper & tagged the top of the liner @ 3184'. Pulled bit. Ran 2 7/8" sand pump & tagged fill @ 3629'. (140' of fill, perfs 3241-3480 & 3522 - 3755). Clean out 10'.

1/14/84 Clean out w/ 2 7/8" sand pump 3639-3755'. Ran plug w/ pkr on 2 3/8" tbg set plug @ 3155 set pkr @ 2940'.

1/16/84 By Howco treat Jalmat 3045-3120' w/ 40,000 gal 80 quality foamed acid = 6400 gal 15% HCL, 1600 gal methanol alcohol, 500,000 SCF N₂ in 3 stages w/ 2 500# salt diversion slugs. Rate 8.5 BPM, Max 2600#, min 2000#, SI 1700#, 15 min 1300#. Total load 202 bbls Shut in 1 hour. Open to pit through 16/32" ck. Flow 4 hours and rec. 40 bbls.

1/17/84 Flow 10 bbls. over night (152 bbls to recover). Pull pkr. & bridge plug. Ran 132 jts. 2 3/8" tbg. Set @ 3258'. SN @ 3227'. Ran 2" x 1 1/2" x 16' pump. Then 78 jts 3/4" rods.

1/18/84 Finish running rods & pump. Set @ 3227'.

1/19/84 Rig down and move off.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Area Superintendent

January 26, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

JAN 30 1984