

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs

1-Mr. J.A. Midland

1-File

1-Laura Richardson-Midland

1-Engr DBW

1-Foreman CK

Form C-111
Revised 12-1-73

1a. Indicate Type of Lease	State ☒	Fed ☐
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5. State Oil & Gas Lease No.

032715

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-112) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 221
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1917</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3274 G.R.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull rods and pump.
3. Run tubing in hole and check for fill.
4. Run 5 1/2" casing scrapper to TOL (3184').
5. Pull scrapper and sand pump fill inside 4" liner if necessary.
6. Run RBP and packer, set RBP @ 3160+. Raise packer and set at 2950+.
7. By Halliburton, acisize Jalmat perms @ 3045-3120' with 40,000 gals of 80 quality foamed acid consisting of 6400 gal 15% HCL, 1600 gal methanol alcohol, 500,000 SCF N₂ plus inhibitor, water recovery additive, emulsion breaker, foaming agent and mutual solvent. Pump in three stages with 2-500# salt blocks at 2 BPM liquid rate and 3000 SCF N₂ rate.
8. S.I. for 1 hour and flow back on 1/4" choke.
9. Pull packer and tubing and re-run tubing, pump, and rods and pump test Jalmat.
10. After production stabilizes, retrieve RBP and pump test commingled Jalmat and Langlie Mattix zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE November 2, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 4 1983

CONDITIONS OF APPROVAL, IF ANY: