

Oil Conservation Division
Form OCS-100 (Rev. 1-78)
This form is to be filed in compliance with Rule 100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation from the well in accordance with Rule 100.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for change of owner, well name, or number, or transportation of other such change of condition. Complete Form OCS-100 must be filed for each pool in multi-lease wells.

OIL CONSERVATION DIVISION
SAN ANTONIO, TEXAS 78201

4-5- MOND-Hobbs
1-File
1-Engr. DEW
1-Foreman CK
1-Laura Richardson
1-BW, 1-BB, 1-CN, 1-CP

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Getty Oil Company
Address
P.O. Box 730, Hobbs, NM 88240
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (please explain)
Recomplete into Langlie Mattix & Commingle with Jalmat.

If change of ownership give name and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE

Lease Name Cooper Jal Unit	Well No. 221	Pool Name, including Formation Jalmat & Langlie Mattix	Kind of Lease State, Federal or Fee State	Lease No. 032715
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1917</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>24S</u> Range <u>37E</u> , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648, Houston, TX 77002			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, NM 88252			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 25	Twp. 24S	Rge. 36E
Is gas actually connected? <u>Yes</u> When <u>3-11-83</u>				
If this production is commingled with that from any other lease or pool, give commingling order number: <u>R-5590</u>				

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☒	Plug Back ☐	Some Res'v. ☐	Diff. Res'v. ☐
Date Spudded -	Date Compl. Ready to Prod. 3-11-83		Total Depth 3770'		P.B.T.D. 3758			
Elevations (DF, RKB, RT, CR, etc.) - 3274 GR	Name of Producing Formation Jalmat & Langlie Mattix		Top Oil/Gas Pay 3241'		Tubing Depth 2998'			
Perforations 3241 - 3735', 30 holes, 0.37"					Depth Casing Shoe -			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
4 3/4"	4", FL3S, 11# Liner		3769'		30 SXS			
	2 3/8" tbq		2998'					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Langlie Mattix (Bad test)

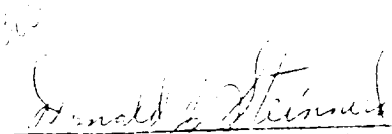
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/12/83	Date of Test 3/12/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 24 hours	Oil-Bbls. 17	Water-Bbls. 111	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.R. Crockett
(Signature)
Area Superintendent
(Title)
March 21, 1983
(Date)

OIL CONSERVATION DIVISION
MAR 24 1983
APPROVED _____, 12
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____
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RECEIVED

MAR 23 1983

O.C.D.
HOBBS OFFICE