

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104 Supersedes Old O-104 and O-1 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
AREA PE		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5 - NMOCD - Hobbs			
LAND OFFICE		1 - File			
TRANSPORTER		1 - Midland			
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Cooper Jal Unit	221	Jalmat	State, Federal or Fee Federal
Location			Lease No. 032715
Unit Letter	N	660 Feet From The South Line and 1916.6 Feet From The West	
Line of Section	19	Township 24-S	Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company	Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	J	24	24-S
			36-E
Is gas actually connected?	Yes	When	1949
If this production is commingled with that from any other lease or pool, give commingling order number:	R-663		

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Drillings (DR, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of liquid and must be equal to or exceed test allowable for this depth or be for full 24 hours)			
Very First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 2 1980	
(Signature)		BY	
AREA SUPERINTENDENT		TITLE	
(Title)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable review and recordation costs.	