

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON RECEMENTING WELL	X

October 26, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation A. G. Falby Well No. 2 in the

SE 1/4 SW 1/4 Company or Operator 19 Lease 24-S of Sec. 19, T. 24-S, R. 37-E, N. M. P. M.,
Langlie-Mattix Field, Lea County.

The dates of this work were as follows: October 18th to 22nd, Incl., 1949

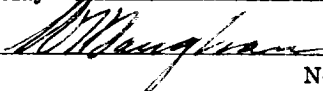
Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on October 9, 1949
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Baker Model K Magnesium Bridging Plug at 3000' & dumped 2 sacks Inco Quick-set cement on top of plug. After 5 hrs. W.O.C. tested 5 1/2" casing W/1500# for 1/2 hour - no pressure drop. Perforated 5 1/2" casing W/3 - 15/16" shots at 1200'. Ran Baker Model RT8 Retrievable Retainer & set at 1100'. Squeezed W/300 sacks Reg. bulk cement mixed W/3% jell. Circulating pressure W/Braden Head open 400#. After 200 sacks were mixed closed Braden Head & pressure went to 700#. Flushed W/5 1/2 bbls. water, leaving 50' cement above perforations. After 14 hrs. W.O.C. ran temperature survey & found top cement at 450' outside 5 1/2" casing. Tested 5 1/2" casing W/1500# for 1/2 hr. - no pressure drop. Drilled cement to 1200' & tested 5 1/2" casing - formation took water at rate of 2-1/2 bbls. per minute W/1050# pressure. Set Baker Model RT8 Retrievable Retainer at 1100' & cemented W/100 sacks

Witnessed by D. W. Gordon Amerada Petroleum Corporation Farm Bank (Over)
Name Company Title

Subscribed and sworn before me this

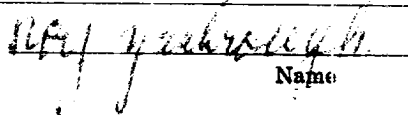
31 day of October 1949

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Dr. TappPosition Assistant District SuperintendentRepresenting Amerada Petroleum Corporation
Company or OperatorMy commission expires 10/24/53Address Drawer D, Monument, New Mexico

Remarks:



Name

Title

Continued -

Reg. bulk cement, Maximum pressure 900#. Finished W/5-1/2 bbls. water, leaving 50' cement above perforations. After 24 hrs. W.O.C. tested 5½" casing W/1500# for 1/2 hour - no pressure drop. Drilled cement to 1200', chased cement plug to bottom & drilled cement from 2980' to 3000'. Tested 5½" casing W/1500# - no pressure drop. Proceeded to put well back on production.