

Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	Q	P

Oil Well
☒ Gas Well
Workover Well

Place Hobbs, New Mexico

Date 10-11-50

Designate UNIT well is located in
0

POOL Langlie-Mattix

NOTICE OF COMPLETION OF: (Lease) Thomas Well No. 1
660 Feet from South Line 1980 feet from East Line;
Section 19 Township 24S Range 37E

DATE STARTED 8-30-50 DATE COMPLETED 10-4-50
ELEVATION D. F. 3270 TOTAL DEPTH D. F. 3663' PH 3440'
CABLE TOOLS - ROTARY TOOLS X
PERFORATIONS DEPTH 3336' to 3346' OR OPEN HOLE DEPTH Open hole 3351' to 3440'
3070' to 3170'
3025' to 3050'

CASING RECORD

SIZE <u>8-5/8"</u>	DEPTH SET <u>1162.06'</u>	SAX CEMENT <u>625</u>
SIZE <u>5 1/2"</u>	DEPTH SET <u>3351'</u>	SAX CEMENT <u>200</u>
SIZE _____	DEPTH SET _____	SAX CEMENT _____

TUBING RECORD

SIZE 2" DEPTH 3434'

ACID RECORD

NO. GALS. 11000
NO. GALS. _____
NO. GALS. _____

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

<u>Brown Line 2845'</u>	T. Grayburg _____	T. Miss. _____
T. Anhydrite <u>1148'</u>	T. San Andres _____	T. Dev. _____
T. Salt _____	T. Glorieta _____	T. Sil. _____
B. Salt _____	T. Drinkard _____	T. Ord. _____
T. Yates <u>2944'</u>	T. Wolfcamp _____	T. Granite Wash _____
T. Seven Rivers _____	T. Penn. _____	T. Granite _____
T. Queen _____		

OIL OR GAS PAY Gas WATER None

Initial Production Test Gas see below Pumping _____ Flowing X
Test after acid or shot Well tested 2439 MCF dry gas per day after acid. No
natural test taken

Initial Gas Volume 2439 MCF per day

DATE first oil run to tanks or gas to pipe line None

PIPE LINE TAKING OIL XXXXXXXXXXXXXXXXXXXX

REMARKS: _____ COMPANY Cities Service Oil Company

SIGNED BY [Signature]

OIL CONSERVATION COMMISSION

BY: [Signature]

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.