

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
J. BOX 1980

HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1916 Feet From The
WEST Line Section 19 Township 24S Range 37E

5. Lease Designation and Serial No.

NM032715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COOPER JAL UNIT

133

9. API Well No.

30 025 11161

10. Field and Pool, Exploratory Area

Jalmat Tansill Y7R/ Langlie Mattix 7RQG

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attaching Casing
	<input checked="" type="checkbox"/> OTHER: Downhole Commingle Inj
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Subject well was a Dualled Injector(# 133/240) in the JALMAT & LANGLIE MATTIX FIELDS;
NMOCD Order No. WFX-657 authorizes Downhole Commingled Injection in the JM & LM Formations)

Objective: Convert Dual Injector to Downhole Commingled Injector

- 1) MIRU, install BOP, pull dual Injection packers & tubing
- 2) Clean out 5 1/2" casing to 3680' w/4 3/4" bit
- 3) Perforate add'l Jalmat 2982-3049' 3 intervals w/2JSPF 100-0.56" holes
- 4) Ran 2 3/8" cement lined inj tubing w/packer set @ 2929', notify BLM & NMOCD
- 5) Test tubing/casing annulus 500# 30 min (chart to NMOCD, copy on reverse)
- 6) 4/21/94: Inj 721 BWPD on vacuum

RECEIVED
JUN 9 10 50 AM '94
CARTER
AREA
OFFICE

13 JUN 1994

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 6/6/94

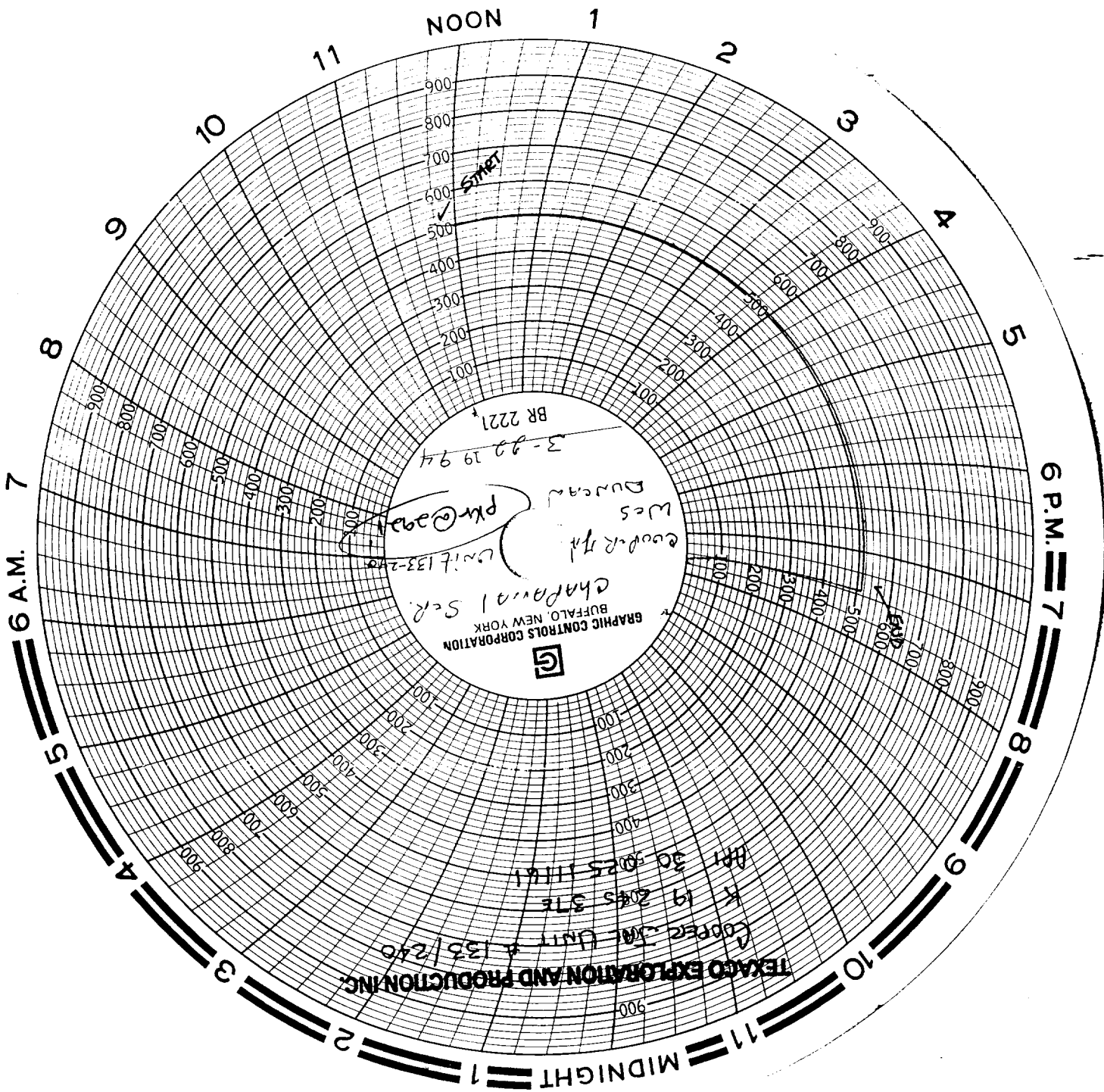
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TEXACO EXPLORATION AND PRODUCTION INC.

COOPER UNIT # 135/240

K 19 2045 376

HR 30 025 11181



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHAPMAN 1 SCR.

UNIT 133-240

Goodrich
Wes
Duncan
pk@294

3-22 1994

BR 2221

LAWS