

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection Well - Dual		5. LEASE DESIGNATION AND SERIAL NO. NM-032715	
2. NAME OF OPERATOR TEXACO Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico, 88240		7. UNIT AGREEMENT NAME Cooper Jal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FSL & 1916.6' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 240	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3295' DF		10. FIELD AND POOL, OR WILDCAT Jalmat Yates Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T24S, R37E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3/24-26/86 - Pull injection tubing.
- 3/27/86 - Located 5 1/2" casing leaks at 250'-340' w/RBP and packer. Set CIBP @ 1200'.
- 3/30/86 - Cement 5 1/2" casing leaks at 250'-340' w/500 sx. Class "C". SIP - 250 psi.
- 3/31/86 - Drilled cement 250'-690'. Tested squeeze to 415 psi for 30 minutes. Held ok.
- 4/01/86 - Drilled CIBP @ 1200'. Circulate and clean fill from 3610' to 3680'.
- 4/02/86 - Acidize 7 3/8" openhole 3320'-3680' with 5000 gallons 15% NEFE Acid and 1000# rock salt in 2 equal stages. Acidize 5 1/2" casing perforations 3060'-3278' with 5000 gallons 15% NEFE Acid and 1000# rock salt in 2 stages.
- 4/03/86 - Set CIBP @ 1200'. Perforate squeezed holes at 215'. Cement 8 5/8" X 5 1/2" casing annulus with 100 sx. Class "C" w/2% CaCl<sub>2</sub>. Circulated 15 sx. in cellar.
- 4/04-07/86 - Drill out cement from 120'-215'. Test squeeze, 400#-350# in 25 minutes. Located leak @ 270'-330'.
- 4/08-16/86 - Squeeze leak with 50 sx. Class "C" 2% CaCl<sub>2</sub>. Drilled cement 180'-312'. Test holes @ 270'-330' to 500 psi for 30 minutes. Held ok. Drilled CIBP @ 1200' and pushed to 3670' (10' fill). Rerun injection equipment.
- 4/22/86 - 24 Hour Potential: 1000 BWIPD @ 425 psi (50%-Jalmat @ 3060'-3278', 50% Langlie Mattix openhole 3321'-3680'.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Adm. Supvr.

DATE

05-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side 1986

RECEIVED  
MAY 28 1986  
HUBBARD OFFICE

RECEIVED  
JUN 6 1986  
HUBBARD OFFICE