

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well - Dual	7. UNIT AGREEMENT NAME Cooper Jal Unit
2. NAME OF OPERATOR TEXACO Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico, 88240	9. WELL NO. 133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Langlie Mattix Seven Rivers Queen
14. PERMIT NO. 1980' FSL & 1916.6' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 19, T24S, R37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3295' DF	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 3/24-26/86 - Pull injection tubing.
- 3/27/86 - Located 5 1/2" casing leaks at 250'-340' w/RBP and packer. Set CIBP @ 1200'.
- 3/30/86 - Cement 5 1/2" casing leaks at 250'-340' w/500 sx. Class "C". SIP - 250 psi.
- 3/31/86 - Drilled cement 250'-690'. Tested squeeze to 415 psi for 30 minutes. Held ok.
- 4/01/86 - Drilled CIBP @ 1200'. Circulate and clean fill from 3610' to 3680'.
- 4/02/86 - Acidize 7 3/8" openhole 3320'-3680' with 5000 gallons 15% NEFE Acid and 1000# rock salt in 2 equal stages. Acidize 5 1/2" casing perforations 3060'-3278' with 5000 gallons 15% NEFE Acid and 1000# rock salt in 2 stages.
- 4/03/86 - Set CIBP @ 1200'. Perforate squeezed holes at 215'. Cement 8 5/8" X 5 1/2" casing annulus with 100 sx. Class "C" w/2% CaCl<sub>2</sub>. Circulated 15 sx. in cellar.
- 4/04-07/86 - Drill out cement from 120'-215'. Test squeeze, 400#-350# in 25 minutes. Located leak @ 270'-330'.
- 4/08-16/86 - Squeeze leak with 50 sx. Class "C" 2% CaCl<sub>2</sub>. Drilled cement 180'-312'. Test holes @ 270'-330' to 500 psi for 30 minutes. Held ok. Drilled CIBP @ 1200' and pushed to 3670' (10' fill). Rerun injection equipment.
- 4/22/86 - 24 Hour Potential: 1000 BWIPD @ 425 psi (50%-Jalmat @ 3060'-3278', 50% Langlie Mattix openhole 3321'-3680'.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supvr.

DATE 05-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side