NO. OF COPIES REC		<del> </del>	
DISTRIBUTIO	ON	$\perp \perp$	-
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE	-		
TRANSPORTER	OIL		
	GAS	$\prod$	
OPERATOR			
PROPATION OF			

NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		CONSERVATION COMMISS!	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
OPERATOR GAS	<del>_</del>		
PRORATION OFFICE	<del></del>		
Operator			
Reserve Oil and			
	s Building, Midland, Tex		
Reason(s) for filing (Check proper to	Change in Transporter of:		To designate a new well
Recompletion	Oil Dry G		mat zone. Was formerl
Change in Ownership	Casinghead Gas Conde		per Jal Unit No. 310 in
If change of ownership give name	•	Jalmat (Yates (	Gas) Pool.
and address of previous owner	D. I. D. A.C.D.		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F		and the
Cooper Jal Unit	240 Jalmat Yates	Seven Rivers State, Feder	al or Fee Federal 032715
Unit Letter K; 1	.980 Feet From The S Li	ne and 1917 Feet From	The West
Line of Section 19	Township 24-S Range	37-E , NMPM,	Lea County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	4S	
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
None - this is a wat	Casinghead Gas or Dry Gas	Address (Give address to which appro	and copy of this form is to be seed
None - this is a wat		Address (Give duaress to writer appro	oved copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
give location of tanks.			
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			D. N. C. and Cla
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1921			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>	
CAS WET I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
I hereby certify that the rules and	that the rules and regulations of the Oil Conservation be been complied with and that the information given and complete to the beat of my knowledge and belief.		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ys barr,
above is true and complete to the	te beat of my knowledge and better.	B 1	The state of the s
		TITLE	:
	•	11	compliance with RULE 1104.
Elm John (Sig	nature)	well, this form must be accompa-	wable for a newly drilled or deepened nied by a tabulation of the deviation
District Manager		tests taken on the well in accor	dance with RULE 111.
(1	Title)	All sections of this form mu able on new and recompleted we	at be filled out completely for allow- ils.
June 11, 1974		Fill out only Sections I. II	I. III, and VI for changes of owner, ter, or other such change of condition.
(L	Date)		t be filed for each pool in multiply
وموريس والمتاهد والمتاهد والمتاهد	<u></u> .	completed wells.	