

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction on reverse side)Form approved.  
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

A. C. Falby LC032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

First Savings Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceUnit K, 1980' FSL & 1917' FWL, Sec. 19, T-24-S,  
R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3283 GR

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

Cooper Jal Unit

9. WELL NO.

310

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

19-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Water Injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019. Water injection into the Langlie Mattix zone was commenced during Nov., 1971. The well number of the Langlie Mattix zone of this well is No. 133. It is now proposed to inject water into the Jalmat zone of this well which was authorized by NMOCC Order No. R-4020. The water injection into the Langlie Mattix zone will be continued.

The following operations are proposed:

1. Pull 2 3/8" cement lined tubing and tension packer.
2. Check TD of 3580' for fill. Clean out if necessary.
3. Perforate 5 1/2" csg. in Jalmat zone 3060'-3150' with one shot per foot (5 1/2" csg. is set at 3320'. Present Jalmat csg. perms are 3182'-3220' and 3245'-3278').
4. Acidize newly perforated interval.
5. Run 2 3/8" internally plastic coated tbq. as follows: Baker Flow regulator, Baker Loc Set packer set at approximately 3300', Baker Flow regulator, Baker Tandem tension packer set at approximately 3000' (external portion of tbq., which is exposed to injection water, will be externally coated as well as internally coated).

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. J. J.TITLE District ManagerDATE March 1, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APPROVED

MAR 12 1974

\*See Instructions on Reverse Side.