

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

A. G. Falby LC032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

Cooper Jal Unit

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

First Savings Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit K, 1980' FSL & 1917' FWL
Sec. 19, 24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3283 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Convert to Water Injection ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

To convert this well to water injection in the Langlie Mattix zone, the following operations have been performed:

1. Pulled tubing and packer.
2. Cleaned out to depth of 3680'.
3. Ran 106 jts. cement-lined 2-3/8" tubing and Baker Model AD tension packer. Set packer at 3287 ft. with 15,000# tension (Langlie Mattix zone is completed open hole 3320'-3680').
4. Shut in awaiting completion of injection facilities.

Above work completed September 9, 1971.

Note: This is a dual well in the Jalmat (Yates Gas) Pool and the Langlie Mattix Pool. The Jalmat zone (perforated 3182'-3278') is also scheduled to be an injection well; however, the Jalmat zone will not be converted to a water injection well at this time. The Jalmat zone of this well is presently shut in. The well number of the Jalmat zone is No. 310.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Manager

DATE

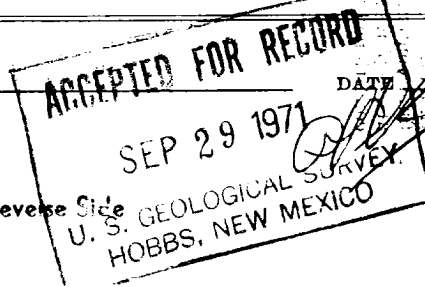
Sept. 27, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

RECEIVED

COI - 11971

**OIL CONSERVATION COMM.
HOBBS, N. M.**