HO. OF COPIES REC		<b></b> _
DISTRIBUTION		<u> </u>
SANTA FE	_	
FILE		
U.S.G.S.		i
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

VI.

SEP 2 8 1970

(Date)

SANTA FE		T FOR ALLOWABLE	Form C-104
FILE	KEQ0E9	AND	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	N GAS
LAND OFFICE		THE TATIONS	(L 0A)
TRANSPORTER OIL			
GAS			
OPERATOR  PRORATION OFFICE	<del></del>		
Operator Operator			
Reserve Oil	and Gas Company		
Address			
First Saving	gs Building, Midland, Te	жая 7970 <sub>1</sub>	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		Formerly
Recompletion	Oil Dry G		-
Change in Ownership 3	Casinghead Gas Conde	ensate A. G. Falby I	No. 3
If change of ownership give nam	e Amerada Hear Coman	4: P :020 T- 1:	3. 3.6 1 000.10
and address of previous owner_			s, New Mexico 88240
H DECEMBER OF HELL AND	This change to be effe	ective 0CT 1 1970	
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including I		ease
Cooper Jal Unit	!	x Seven Rivers State, Fe	LC LC
Location			deral or Fee Federal 032715
K 1	980 Feet From The S Li	1916.6	W
Onit Letter;	reet from the	reet in	om The
Line of Section 19	Township 24-S Range	37-E , NMPM,	Lea County
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of			oproved copy of this form is to be sent)
Shell Pipe Line Co		Box 2648, Houston,	Texas 77001
	Casinghead Gas 🔼 or Dry Gas 🗀	Address (Give address to which ap	oproved copy of this form is to be sent)
Northern Natural		2223 Dodge, Omaha	, Nebraska 68101
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	K 19 24-S 37-E	Yes	1954
If this production is commingled	with that from any other lease or pool,	give commingling order number:	R-663
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Pine Beek   See Beek   Diff D. of
Designate Type of Comple		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,	, , , , , , , , , , , , , , , , , , , ,		
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		+	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del></del>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load: epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
			- The last of the
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied above is true and complete to 1	I with and that the information given the best of my knowledge and belief.	BY	Helining
		TITLE SUPERVISOR DISTRICT I	
- Lim	If this is a request for allowable for a newly dri		lowable for a newly drilled or deepened
481	(nature)	well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation
District Manager			must be filled out completely for allow-
(	Title)	shie on new and recompleted	wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply