NO. OF COPIES REC	EIVED	1	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OF			
Operator			

(Title)

(Date)

SEP 2 8 1970

	SANTA FE	+ +	 		CONSERVATION COMM	IIS N	Form C-104				
	FILE			REQUEST	FOR ALLOWABLE		Supersedes Oli	Supersedes Old C-104 and C-1			
	U.S.G.S.				AND		Effective 1-1-6	35			
	LAND OFFICE	+ - +	AUTHOR	RIZATION TO TR	ANSPORT OIL AND I	NATURAL GAS					
	1011	++									
	TRANSPORTER GAS										
	OPERATOR	+									
	PRORATION OFFICE	1 1									
	Operator										
	Reserve Oil and Gas Company										
	Address	4 C									
				ing, Midland							
	Reason(s) for tiling (Check	proper b	·		Other (Please	explain) Forn	nerly				
	New We!l			Cransporter of:	_ Amerac	da Hess Cor	-				
	Dry Gas A. C. Falby No. 3										
	Change in Ownership Casinghead Gas Condensate 7. C. Falby 140. 5										
	If change of ownership gi	change of ownership give name Amerada Hess Corp., Box 668, Hobbs, New Mexico									
	and address of previous o	wner				, New Mexi	<u>co</u>				
**	DESCRIPTION OF WE	T T AN		ge to be effec	tive 001 ± 19	70					
	DESCRIPTION OF WE	LL AN	Well No. P	ool Name, Including I	Formation	Kind of Lease		Lease No.			
	Cooper Jal Un	it	310	Jalmat Yates	(Gas)	State, Federal or Fe	· Federal	LC03271			
	Location							JEG03E11			
	Unit Letter K	. 1	1980	The S	ne and 1916.6	E . E . E	W				
	Onit Letter	- · 	reetrom	. ne	ne and	Feet From The					
	Line of Section 19	7	Township 24-	S Range	37-E , NMPM,		Lea	County			
	<u> </u>										
III.	DESIGNATION OF TRA				AS						
	Name of Authorized Transp	orter of (Oil or Conc	densate	Address (Give address t	o which approved co	py of this form is to	o be sent)			
	Name of Authorized Transpo				Address (Give address t						
	Northern Natur	rai G			2223 Dodge, O		aska 68101				
	If well produces oil or liqui	ds,	Unit Sec.	Twp. Ege.	Is gas actually connecte Yes		954				
	give location of tanks.			_ i i i i	1 65	<u>_</u>	93 4 —————				
	If this production is comm	ingled	with that from any	other lease or pool,	give commingling order	number: R -	663				
17.	COMPLETION DATA	Jaiii	Cii	Well Gas Well	New Well Workever	. & Casingne		'v. Diff. Res'v.			
	Designate Type of (Complet	tion $-(X)$		i i i i i i i i i i i i i i i i i i i	Deepen Frag	buck Sume Nes	t. Dill. Res-v.			
	Date Spudded		Date Compl. Rea	dy to Prod.	Total Depth	P.B.	.T.D.	- i			
	•			•							
Ì	Elevations (DF, RKB, RT,	GR, etc.,	; Name of Producir	ng Formation	Top Cil/Gas Pay	Tabi	ing Depth				
	Perforations					Dept	th Casing Shoe				
[TUE	SING, CASING, AN	D CEMENTING RECORE)					
	HOLE SIZE		CASING &	TUBING SIZE	DEPTH SE	т	SACKS CEM	ENT			
į											
ļ					.						
].											
Ĺ					<u></u>						
	TEST DATA AND REQ	UEST	FOR ALLOWABL		ifter recovery of total volum epth or be for full 24 hours)		st be equal to or ex	cceed top allow-			
-	OIL WELL Date First New Oil Run To	Tanks	Date of Test	dote joi titta de	Producing Method (Flow,						
	Data ! Hat Haw Oil Hail 10		24000		1 Total do straig in the straight straight	pap, and co,c, cocc,	,				
H	Length of Test		Tubing Pressure		Casing Pressure	Chol	e Size				
	_ • · ·										
-	Actual Prod. During Test		Oil-Bbis.		Water - Bbls.	Gas	MCF				
İ											
١.					<u></u>						
,	GAS WELL										
ſ	Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	Grav	ity of Condensate				
Γ	Testing Method (pitot, back	pr.)	Tubing Pressure	Shut-in)	Casing Pressure (Shut-	in) Chok	e Size				
L					<u> </u>						
VI.	CERTIFICATE OF COM	MPLIAN	NCE		OILC	ONSERVATION	COMMISSION	1			
							1970				
I	hereby certify that the ru	iles and	regulations of the	Oil Conservation	APPROVED		. 1	9			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BY They						
above is true and complete to the best of my knowledge and belief.											
					TITLE						
					This form is to be filed in compliance with RULE 1104.						
	811	7	bh.		If this is a reque	at for allowable f	or a newly drilled	d or deepened			
_		,	nature)		well, this form must be accompanied by a tabulation of the devia			the deviation			
District Manager					tests taken on the well in accordance with RULE 111.						

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply