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| FILE                   |     |  |  |
| U.S.G.S.               |     |  |  |
| LAND OFFICE            |     |  |  |
| IRANSPORTER            | OIL |  |  |
| - THANSI ON ER         | GAS |  |  |
| OPERATOR               |     |  |  |
| PRORATION OFFICE       |     |  |  |
|                        |     |  |  |

## LEW MEXICO OIL CONSERVATION COM. SIL REQUEST FOR ALLOWABLE

HANDS OFFICE C. D. B.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

|      | U.S.G.S.  | AUTHORIZATION TO TR   | RANSPORT OIL AND NATUR  | RAL GAS   |  |  |
|------|---|---|---|---|--|--|
|      | LAND OFFICE OIL   |   | Jun 12 3 59 AM '69  |   |  |  |
|      | TRANSPORTER GAS   |   | •   | NAME CHANGE   |  |  |
|      | OPERATOR  | -   |   | AMERADA PETROLEUM COPR. TO AMERADA HESS CORP.   |  |  |
| I.   | PRORATION OFFICE Operator   |   |   | EFFECTIVE July 1, 1969  |  |  |
|      |   |   |   |   |  |  |
|      | Amerada Petroleum Corporation Address                             |   |   |   |  |  |
|      | P. O. Box 668 - Hob<br>Reason(s) for filing (Check proper b       | bs, New Mexico  |   |   |  |  |
|      | New We!!  | Change in Transporter of:   | Other (Please explain   | aission to commingle oil  |  |  |
|      | Recompletion  | Oil Dry C   | as production   | from Langlie Mattix oil zo:   |  |  |
|      | Change in Ownership   | Casinghead Gas Cond   | ensate and Jalmat commingled                                  | cas zone. This oil will be<br>Langlie Mattiz & Jalmat as<br>Order R-663               |  |  |
|      | If change of ownership give name<br>and address of previous owner | •   | Commission (  | order R-663   |  |  |
| **   | •   | D. I. D. A. D.  |   |   |  |  |
| 11.  | Lease Name  | Well No. Pool Name, Including   |   | Lease Lease No  |  |  |
|      | A. G. Palby   | 3 Langlie Matt  | ix & Jalmat State, F  | Federal or Fee Federal Le-0327  |  |  |
|      |   | 980 Feet From The South L   | . 1916.6  | From The West   |  |  |
|      | Onit Letter;;   | reet From The   | feet Feet   | From The West   |  |  |
|      | Line of Section 19  | Township 24-S Range   | 37-E , NMPM,  | Lea Count   |  |  |
| 111. | DESIGNATION OF TRANSPO  | RTER OF OIL AND NATURAL G   | AS  |   |  |  |
|      | Name of Authorized Transporter of C                               |   | <b>\</b>  | approved copy of this form is to be sent)   |  |  |
|      | Shell Pipe Line Cor   | poration Casinghead Gas or Dry Gas                                      | Box 2648 - Houston, Address (Give address to which            | Texas 77001 approved copy of this form is to be sent)                                 |  |  |
|      | Northern Natural Ga   |   | 2223 Dodge, Omaha,  |   |  |  |
|      | If well produces oil or liquids,                                  | Unit Sec. Twp. Rge.   | Is gas actually connected?                                    | When  |  |  |
|      | give location of tanks.   | K 19 24S 37E  | Yes   |   |  |  |
| IV.  | COMPLETION DATA   | with that from any other lease or pool,                                 | , give commingling order number                               | :   |  |  |
|      | Designate Type of Complet   | cion - (X)  | New Well Workover Deepe                                       | en Plug Back Same Res'v. Diff. Res  |  |  |
|      | Date Spudded  | Date Compl. Ready to Prod.  | Total Depth   | P.B.T.D.  |  |  |
|      |   |   | ,   |   |  |  |
|      | Elevations (DF, RKB, RT, GR, etc.)                                | Name of Producing Formation   | Top Oil/Gas Pay   | Tubing Depth  |  |  |
|      | Perforations  |   | <u> </u>  | Depth Casing Shoe   |  |  |
|      |   |   |   |   |  |  |
|      | HOLE SIZE   | TUBING, CASING, AN  | D CEMENTING RECORD  DEPTH SET                                 | 21242 0747  |  |  |
|      | HOLE SIZE   | CASING & TUBING SIZE  | DEPIRSE   | SACKS CEMENT  |  |  |
|      |   |   |   |   |  |  |
|      |   |   |   |   |  |  |
| V.   | TEST DATA AND REQUEST   | FOR ALLOWABLE (Test must be a   | after recovery of total volume of loa                         | d oil and must be equal to or exceed top allo   |  |  |
|      | OIL WELL Date First New Oil Run To Tanks                          |   | epth or be for full 24 hours) Producing Method (Flow, pump, a |   |  |  |
|      | Dute First New Oil Run 10 Tunks                                   | Date of Test  | Producing Method (r.tow, pump,                                | tus tiji, etc.)   |  |  |
|      | Length of Test  | Tubing Pressure   | Casing Pressure   | Choke Size  |  |  |
|      | Actual Prod. During Test  | Oil • Bbls.   | Water - Bbls.   | Gas - MCF   |  |  |
|      | , , , , , , , , , , , , , , , , , , ,                             | J. 25.1.  |   |   |  |  |
|      |   |   |   |   |  |  |
|      | Actual Prod. Test-MCF/D   | Length of Test  | Bbls. Condensate/MMCF   | Gravity of Condensate   |  |  |
|      |   |   |   |   |  |  |
|      | Testing Method (pitot, back pr.)                                  | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)                                     | Choke Size  |  |  |
| VI.  | CERTIFICATE OF COMPLIAN   | NCE   | OIL CONSE   | RVATION COMMISSION  |  |  |
| •••  | OLIVINICATED OF COMEDIA   | <b>102</b>  | 11  | IN 10 1968  |  |  |
|      |   | regulations of the Oil Conservation with and that the information given | APPROVED J  | , 19  |  |  |
|      | above is true and complete to the                                 | ne best of my knowledge and belief.                                     | BY John w   | Kunjan  |  |  |
|      | 1   |   | TITLE   | · · · · · · · · · · · · · · · · · · ·   |  |  |
|      | la.   | <b>a</b> .  | This form is to be filed                                      | in compliance with RULE 1104.   |  |  |
|      | (200) ell   | nature)   | If this is a request for a                                    | allowable for a newly drilled or deepend<br>ompanied by a tabulation of the deviation |  |  |
|      | , (Sig.   | rates for G /   | II MOTT FINE TOLIN WIRE DA MCCC                               | terbanton of a rendestron of the designif   |  |  |

| (DOD) ell               |  |
|-------------------------|--|
| (Signature)             |  |
| District Superintendent |  |

(Title)

June 10, 1969

(Date)

| APPROVED | JUN 1 1 1905 | }<br> |
|----------|--------------|-------|
|          | rw. Runge    | en    |
|          |              |       |

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.