## ਅਦ੍₩ ਅਦXICO OIL CONSERVATION COMMICCIO

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada etroleu m Corpor	Leas	e A.G. Falby	4	Vell
Location Unit Sec	Twp	Rge	County	No. 3
OI WELL	Z4 S Type of Prod	37-E Method of Prod	Prod. Medium	Lea Choke Siz
Name of Reservoir or Pool Upper Compl Jalmat	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Lower	Gas	Flowing	Csg.	
Compl Langile attix	Oil	Flowing	Tbg.	32/64"
	FLOW TEST			
Both zones shut-in at (hour, date):			Upper	Lower
Well opened at (hour, date):	8:00 A.7. 1-	14-69	Completion	Completion
Indicate by ( X ) the zone producing.	• • • • • • • • • • • • • •	••••••••	х	•
Pressure at beginning of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	240	160
Stabilized? (Yes or No)	••••••	••••••	···· <u>No</u>	
Maximum pressure during test	••••••	••••••	240	<b>1</b> 60
Minimum pressure during test	••••••	••••••	120	<b>1</b> 60
Pressure at conclusion of test				
Pressure change during test (Maximum r				
Was pressure change an increase or a c				
Well closed at (hour, date): 8:00 A.M		Total Tam	e ()n	
Oil Production During Test:bbls; Grav	Gas Prod	uction		
Remarks	; During 1	est60,000	MCF; GOR	
Well opened at (hour, date): 8:00 A.M.				•
Indicate by ( X ) the zone producing				X
Pressure at beginning of test				160
Stabilized? (Yes or No)				<u></u> ™o
Maximum pressure during test				160
finimum pressure during test				60
Pressure at conclusion of test	••••••	•••••••••	340	60
ressure change during test (Maximum m	inus Minimum)	••••••••	40	100
as pressure change an increase or a de	ecrease?		Inc.	Dec.
Tell closed at (hour, date) 8:00 A.f. bil Production	Gas Produc	tion	24 Hours	
Ouring Test: 2.31 bbls; Grav. 32.0	;During Tes	t <u>307.83</u>	MCF; GOR 133.	260
emarks	<del></del>			
hereby certify that the information h	nerein containe	d is true and com	plete to the be	st of mv
mowiedge.	/	perator <u>Amerada b</u>		
pproved 19 New Mexico Oil Conservation Commission		Ba, M	cou	- 4 - 011
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4. For Fig. Test of at the normal sale test shall be connected stabilized and to the that the flow test in t

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