

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE SCATS
(Other Instruct
Form 3160)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

A.G. Falby AC 032715

IN MINERAL, LAND OR WATER RIGHT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	7. UNIT ASSIGNMENT NAME Cooper Tal Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, New Mexico 88240	9. WELL NO. 220
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit M, 660' FSL + 628' FWL of Section 19 - T245 - R37E	10. FIELD AND POOL, OR WILDCAT Jalmat (oil)
5. PERMIT NO.	11. SEC. T. R. N. OR L.R. AND SURVEY OF AREA 19-T245-R37E
6. ELEVATION (Show whether BV, ST, OR, etc.) 3284' RF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Cleanout & Additionally Perf. ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12-13/87 - Tested 5 1/2" casing. Did not hold; rate, 4 BPM @ 200 psi. Pull injection tubing and packer. Located casing leak @ 697' to 729'. Set CIBP @ 2986' + cmt. retainer @ 555'. Pumped 250 sx. Class C into 5 1/2" casing leak @ 697'-729', cmt. circulated to surface. Shut-in bradenhead & squeezed 125 sx. Class C cement to formation. SI - WOC

10/15-16/87 - Drilled out cement retainer & cement 555'-725'. Fell thru. Tested squeeze to 500 psi for 30 minutes. Held OK. Drilled out CIBP @ 2995', fill 3080'-3270', and float collar & cmt 3270'-3340'.

10/17/87 - Ran GR-Neutron log 3340'-2800'. Perf'd additional Jalmat pay 2986'-3050' and 3160'-3320', selectively w/ 56 Holes. Acidized Jalmat perfs. 2986' to 3320', down 2 7/8" tubing w/ packer, w/ 7000 gal. 15% NEFE and 1500 lb. rock salt in gelled brine, in 4 equal stages. Good block action. ISTP-500 psi. Ran injection tubing & packer. Set pkr. @ 2860'. Backside tested @ 300 psi.

10/25/87 - 24 Hour Potential Test - 400 BWIPD on controlled vacuum. Prior Test - 0 BWIPD

19. I hereby certify that the foregoing is true and correct

SIGNED: KL Johnson TITLE: AREA SUPERINTENDENT DATE: OCT 26 1987

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ ACCEPT FOR RECORD DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

RECEIVED

NOV 10 1987

OLD
HOBBS OFFICE