

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
A.G. Falby LC 032715
4. BY WHOM, ADDRESS, OR PHONE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection Well</u>	7. UNIT AGREEMENT NAME <u>Cooper Jal Unit</u>
2. NAME OF OPERATOR <u>Texaco Producing Inc.</u>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 728 Hobbs, New Mexico 88240</u>	9. WELL NO. <u>220</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Unit M, 660' FSL & 628' FWL</u> <u>Sec. 19, T24S-R37E</u>	10. FIELD AND POOL, OR WILDCAT
5. PERMIT NO.	11. SEC., T., R., E., OR NE. AND SURVEY OR AREA <u>19-T24S-R37E</u>
6. ELEVATIONS (Show whether M., FT., OR, etc.) <u>3284 DF</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>New Mexico</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Cleanout, Additionally Perforate

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pull injection equipment.
2. Drill out fill & cement in 5 1/2" casing to 3340'.
3. Run a GA-Neutron log from 3340' to 2800'. Perforate additional Jalmat pay from 2980'-3060' and 3158'-3330'.
4. Acidize Jalmat perms. 2980'-3330' down tubing & packer w/ 7,000 gal. 15% NEFE acid in 4 stages with 1500 lb. total rock salt block. Swab back load.
5. Rerun injection equipment and put on injection.

RECEIVED
SEP 01 9 01 AM '87
BUREAU OF LAND MANAGEMENT
DEPT. OF THE INTERIOR
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED: K. Johnson

TITLE AREA SUPERINTENDENT

DATE SEP 01 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9-29-87

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side