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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole | 7. Unit Agreement Name |
| 2. Name of Operator Cities Service Oil and Gas Corporation | 8. Farm or Lease Name Thomas |
| 3. Address of Operator P.O. Box 1919 - Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 24S RANGE 37E N.M.P.M. | 10. Field and Pool, or Acreage Jalmat-Yates 7 Rvs. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3270' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 3663', OPBTD 3440'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit and pulled tubing. RIH w/tubing and rotary bit and CO to 3400'. Spotted a 25 sack cement plug @ 3400 - 3300'. POOH w/tubing.
2. RU WL and set a CIBP @ 2950' and dumped 3 sacks of cement on top of CIBP @ 2950 - 2915'. RIH w/tubing to 2800' and circulated hole w/mud laden fluid. POOH w/tubing.
3. Perforated 2 squeeze holes @ 1212'. RIH w/tubing and retainer and set retainer @ 1100'. Squeezed through squeeze holes @ 1212' w/210 sacks of cement. Had good circulated while cementing but did not circulate. POOH w/tubing.
4. Cut off wellhead and set a 10 sack cement surface plug @ 50 - -0-'. Cleared location and set a 4" dry hole marker to designated a plugged and abandoned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz

TITLE Reg. Opr. Mgr. - Prod.

DATE 10-22-84

APPROVED BY Lyle H. Turzillo

TITLE OIL & GAS INSPECTOR

DATE DEC 26 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 23 1984

U.S. DEPT. OF JUSTICE
HONORARY OFFICE