

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Cities Service Oil Company Lease Thomas  
 Address Box 97, Hobbs, New Mexico Empire-Masonic Building  
 (Local or Field Office) Bartlesville, Oklahoma  
 (Principal Place of Business)  
 Unit Wells No. 1 & 2 Sec. 19 T 24S R 37E Pool Langlie-Mattix County Lea  
 Kind of Lease Patented Location of Tanks On Lease  
 Transporter Cities Service Oil Company Address of Transporter Box 97, Hobbs, New Mexico  
 (Local or Field Office) Bartlesville, Oklahoma 300 bbls. approximate  
 (Principal Place of Business) Percent of oil to be transported 100 Other transporters authorized  
 to transport oil from this unit are Cities Service Oil Company 100 %

## REMARKS:

It is proposed to transport approximately 300 bbls. of oil from the Thomas Lease to the Thomas "F" No. 1 to be used for drilling purposes. The March C-115's for the Thomas lease will reflect the amount of oil delivered to Thomas "F" No. 1. Thomas "F" No. 1 is located in the C SWSE of Section 17-24S-37E, Langlie-Mattix Pool, Lea County, New Mexico.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 25th day of March, 1952

Cities Service Oil Company  
 (Company or Operator)

By H. E. Massey

Title District Engineer

Approved: 3-25, 1952

OIL CONSERVATION COMMISSION

By Ray E. Yackman

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.