STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT						
					Form C-104 Revised 10-01	-78
DISTRIBUTION		CONSERV	TION DIVISIO	N	Format 06-01-	
BANTA FE		Р. О. ВО			Page 1	
FILE	6					
LAND OFFICE	57	ANTA FE, NEV	MEXICO 87501			
TRANSPORTER						
GAS		REQUEST FO	R ALLOWABLE			
PROBATION OFFICE		A	ND	•		
	AUTHORIZA	TION TO TRANSI	PORT OIL AND NATU	RAL GAS		
I. Operator			· · · ·			
Cities Service Oil & Gas	s Corp.					
Address				· · · · · · · · · · · · · · · · · · ·		. <u> </u>
P.O. Box 1919 - Midland	, Texas 7	9702	·····			
Reason(s) for filing (Check proper box)			Other (Please	e explainj		
New Well	Change in Tr	· —				
Recompletion	[X] on		y Gas			
Change in Ownership	Casinghe	od Gas	ondensote	····		
If change of ownership give name and address of previous owner			<u></u>	·		
II. DESCRIPTION OF WELL AND	LEASE	ol Name, Including F	ormation	Kind of Lease		Lease No.
Lease Name Thomas		almat Tansill		State, Federal or Fee	Fee	
Location					_	·
Unit Letter G; 2310	Feet From T	he North Lin	• and2210	Feet From The	East	
Line of Section 19 Towns	hip 24S	Range 3	7Е , ммрм	. Lea		County
	•					
III. DESIGNATION OF TRANSPO	RTER OF OIL		. GAS			•
Name of Authorized Transporter of Cil	or Conde	madte 🛄	Adaross (Give address	to which approved cop	y of this form is to	o be sentj
The Permian Corporation		or Dry Gas		<u>- Hobbs, New</u>		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384 - Jal, New Mexico 88252					
El Paso Natural Gas Comp		=		and the second data was a second data w	exico 8825	
If well produces oil or liquids,	nit Sec.	Twp. Ree.	Is gas actually connect		0.00	•
give location of tanks.	<u>G</u> 19	<u>24S : 37E</u>	Yes		2-80	
If this production is commingled with t	that from any o	ther lease or pool,	give commingling order	number:	· · · · · · · · · · · · · · · · · · ·	<u></u>
NOTE: Complete Parts IV and V of	on reverse side	if necessary.				
VI. CERTIFICATE OF COMPLIANC	CE		OIL C	ONSERVATION	DIVISION	
I hereby certify that the rules and regulations been complied with and that the information g	of the Oil Conser	vation Division have	APPROVED	JUN 3	1987 ·	19
my knowledge and belief.	iven is use and C	inplete to the best of	BY ORIGINAL SI	NO BY ISDAY PE	×70N	
			DISTRI	CT I SUPERVISOR		•
			TITLE			<u> </u>
76114			This form is to	be filed in complia	ince with RULE	1104.
t. U. V Mrano			If this is a requ	lest for allowable for	or a newly drille	d or deepened
(Signatur	"		well, this form must tests taken on the	be accompanied by	a tabulation of	the deviation
District Operations Mana	iger – Proc	uction	ABIS TEVEN OU TUR	Terr The secondance	THE THE PARTY IS THE	•

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(Title)

(Date)

June 2, 1987

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl	. Ready to P	rod.	Total Depti	<u>. </u>		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth			
Perforations	-1			<u></u>			Depth Casir	ig Shoe	
		TUBING,	CASING, AN	DCEMENTI	IG RECORI				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
·	<u> </u>			<u> </u>	·				
	· ·								
					-		++		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours;

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gae - MCF		
I					

GAS WELL

× ,×,

Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size