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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐ Fee ☒
2. State Well File No.	

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		3. Indicate Area and Line	
2. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		4. Name of Lessee	
2. Name of Operator Cities Service Company				THOMAS	
3. Address of Operator Box 1919, Midland, TX 79702				5. Well No. 2	
4. Location of Well				6. Section, Twp., Range, or Wildcat Jalmat (Yates 7 Riv)	
UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2210</u> FEET FROM <u>Lea</u>					
THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM					
15. Date Spudded 8/20/80	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 10/12/80	18. Elevations (DF, RKB, RT, GR, etc.) 3293' GR	19. Elev. Eastinghead 3293'	
20. Total Depth 3680'	21. Plug Back T.D. 3487'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name OH 2870 - 3487' - Yates 7 Rivers				25. Was Directional Survey Made	
26. Type Electric and Other Logs Run				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		1204'		625 sacks	
5 1/2"		2870		250 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"OD	3315'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3417-3487 1500 Gals 15% HCl NE-LST		
			acid 22,500 Gals Gelled		
			2% KCl wtr., 600,000 SCF		
			CO ₂ , 48,000# sand		
33. PRODUCTION					
Date First Production 9/11/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 12' Insert			Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/12/80	Hours Tested 24 Hrs	Choke Size	Prod'n. Per Test Period	Oil - Bel. 16	Gas - MCF 132
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bel.	Gas - MCF	Water - Bel. 0
				Oil Gravity - API (Corr.) 35.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed by P.C. Hayes	
35. List of Attachments					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr. DATE 10/14/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All tests reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "R" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2962	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3256	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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OCT 20 1940

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