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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cities Service Company		8. Farm or Lease Name THOMAS
3. Address of Operator Box 1919, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2210</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat (Yates 7 Rvs.)
15. Elevation (Show whether DF, RT, GR, etc.) 3293' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3680' PBTD 3487'. Workover complete. MIRU completion unit & pulled 2-3/8" OD tbg & pkr. CO to 3487'. Ran & set 2-3/8" OD tbg. @ 3419 w/inflatable pkr @ 3407 - 3417'. Swabbed dry. Acidized lower Jalmat zone 3417 - 3487' w/1500 Gals 15% HCl NE - LST acid. Max press. 700# Min. press 400#, ISIP VAC. AIR 4.2 BPM. Swabbed part of load & swbd dry. Fraced lower Jalmat zone 3417 - 3487' w/22,500 Gals. Gelled 2% KCl wtr, 12,000# 40-60 SD., 36,000# 20-40 SD. & 1,095 SCF CO<sub>2</sub>/Bbl. (600,000 SCF CO<sub>2</sub>). Max press 1500#, Min press 400#, AIR 10 BPM (7.5 Frac & 2.5 BPM CO<sub>2</sub>), ISIP 600#, 10 Min. SIP 400#, 30 Min. SIP 600#. Swbd 5 BO + 6 BLW/11 Hrs. Pulled pkr @ 3407 - 3417'. CO to 3487'. Ran & set 2-3/8" OD tbg @ 3315'. Ran rods & BHP. Pmpd on potential 16 BO + 0 BW/24 Hrs. Grav. 35.9 API @ 60° GOR 8250. Workover complete on 10/12/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE 10/14/80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: