NEW N (ICO OIL CONSERVATION COMMISTIC) Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form S filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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т				ч .	Top Of	il/Gas Pa	ay	3186		Name	of Prod	• Form•	Yates	·······
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			Danfo		3186	5-3198;	3203	3-3214	3418	-3422:	3428-3434;	3454-3464		
T	F	H		ר ו	Perio		•			Dept	h	3676	Depth Tubing	3482
				Open ł	Hole		~		Casi	ng Shoe_		Tubing		
┝	<u> </u>			-	OIL WE	ELL TEST	-							
		·I			Natur	al Prod.	Test		bbls.	oil,	•t	bls water	inhrs,	Chok min. Size
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T		P		1	land	of l used		5 bi	10.011	•	bb!e	water in	24 hrs,	Choke
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	-	Sax											MCF/Day; Hours	
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	67.	675	5		Choke	Size		Method	of Test	ting:				<u> </u>
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	30	300	,	1						30,000				
					Casing	9 175	T	ubing 5		Date first Dil run to	t new	11-9	K 59	
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				 ,	Gas Ti	ransport	er	None						
	e fr	from	HA (350)9 -	3600	WAS	perfo	rated	and ti	reated	w/20,	000 gal oil	and
>3	prov	ove d	id i	to	be r	non-pr	oduc	c tive .	Zon	e vas j	lugge	d off	by setting	Baker
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