

				X					

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Products Company
(Company or Operator)

J. J. Thomas
(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 19, T. 24S, R. 37E, NMPM.
Jalmat Pool, Lea County.

Well is 2173 feet from East line and 660 feet from North line
of Section 19. If State Land the Oil and Gas Lease No. is -

Drilling Commenced June 19, 1959. Drilling was Completed July 2, 1959.

Name of Drilling Contractor Moran Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3311. The information given is to be kept confidential until
-, 19-

OIL SANDS OR ZONES

No. 1, from 3053 to 3074	No. 4, from 3410 to 3422
No. 2, from 3188 to 3217	No. 5, from 3450 to 3472
No. 3, from 3261 to 3278	No. 6, from 3480 to 3484
	3508 3600

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to ROTARY	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	1205	Guide	-		Surface
5-1/2	15.5#	"	3676	"	-	3186-3484	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1205	675	Halliburton		
7-7/8	5-1/2	3676	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru perforations 3186-98; 3203-14; 3418-22; 3428-34; 3464-72; 3480-84;
w/30,000 gal oil and 30,000# sand.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3676 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 26, 1959
OIL WELL: The production during the first 24 hours was 5 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 32.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1215	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1320	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2870	T. Montoya.....	T. Farmington.....
T. Yates.....	2988	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3218	T. McKee.....	T. Menefee.....
T. Queen.....	3591	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	145	145	unc. sands, shs & caliche				
145	1215	1130	Red beds, sands & shales				
1215	1320	105	Anhydrite				
1320	2870	1550	Salt & anhy				
2870	2988	118	Dolo and anhy				
2988	3218	230	Ss & interbedded dolo				
3218	3245	27	Dolo & anhy				
3245	3276	31	Ss, w thin dolo streaks				
3276	3410	134	Dolo w/thin Ss beds				
3410	3488	78	Ss w/interbedded dolo				
3488	3676	188	Dolo w/thin interbedded Ss				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 1, 1959 (Date)
Company or Operator El Paso Natural Gas Products Co Address 2000 Wilco Bldg., Midland, Texas
Name Lloyd R. Baskin Position or Title Dir. & Production Superintendent