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COMPANY <b>El Paso Natural Gas Products Company; 2006 Wilco Building; Midland, Texas</b> (Address)								
LEASE J. J. Thomas	WELL N	0	UNIT	BS	19	T	24 <b>S</b>	R 3
DATE WORK PERFORMED	7-2-59	·····	_POOL_	ياً	nglie	Mattix	<u> </u>	
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This is a Report of: (Check	appropria	te block)		Resu	lts of 7	[est o	f Casi	ng Shu
Beginning Drilling	Operations	6		Reme	edial W	ork		
Plugging			r	- Othe:	<b>r</b>			
<b>I</b> rugging			L	Jour				
Detailed account of work dor	ne. nature	and quar	ntity of 1	nater	ials us	ed and	d resu	lts obt
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	(Company)
OIL CONSERVATION COMMISS	above is true and complete to the best of
Nama to Aller large	my knowledge. Name Loyd R. Baskin
Name Mary all Mille	Name Loyd R. Baskin My V. Mahu
Title	Position <b>Brilling and Production Supt.</b>
Date	Company El Paso Natural Gas Products Company
	2006 Wilco Building: Midland, Texas