

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002511166
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM 12612
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	147
9. Pool Name or Wildcat	Jalmat Tansill Yates 7 Rivers
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	<del>205 E. Bender, HOBBS, NM 88240</del> 500 Longline Midland TX
4. Well Location	Unit Letter <u>E</u> : 2310 Feet From The <u>N</u> Line and <u>330</u> Feet From The <u>W</u> Line Section <u>19</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>T/A Langlie Mattix</u> <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u></u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject: Cooper Jal Unit # 147

Texaco E&P respectfully request permission to plug Langlie Mattix in the subject well.

Justification: The Jalmat waterflood has proved to be contributing more to production wells than the Langlie Mattix.

Work:

NOTE: Notify NMOCD to witness two casing test and charts.

1. RUPU bleed well down NU BOP
  2. Unset packer TOH
  3. TIH 4-1/2" casing scraper on 2-3/8" work string tubing to 3330' TOH
  4. TIH with 4-1/2" packer and 4-1/2" CIBP tandem, set CIBP @ 3320' pull up 15' set packer and pressure test plug to 500 PSI and make chart for TA status.
  5. Dump 35' cement on top of plug (New PBTD 3285")
  6. TIH with 4-1/2" packer on 2-3/8" injection tubing hydro test 5000# above slips
  7. Set packer @ 2938', load and test casing 510 PSI for 30 min make chart for injection status.
  8. RDPU and put on injection, monitor casing, tubing pressure and flow rate.
- See attached well schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 09/08/1900

TYPE OR PRINT NAME Mike Quintana Telephone No. 394-9301

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: