

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection Well</u>		7. UNIT AGREEMENT NAME <u>Cooper Jal Unit</u>	
2. NAME OF OPERATOR <u>Texaco Producing Inc.</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 728, Hobbs, New Mexico, 88240</u>		9. WELL NO. <u>147</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>Unit letter E, 2310' FNL and 330 FWL</u>		10. FIELD AND POOL, OR WILDCAT <u>Langlie Mattix Seven Rivers Queen</u>	
14. PERMIT NO. <u>NA</u>		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3306' DF</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>19-24S-37E</u>	
		12. COUNTY OR PARISH <u>Lea</u>	
		13. STATE <u>NM</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Repair Casing Leak

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Remove injection tubing and packers from well.
2. Set RBP at 2966'. Tested 4 1/2" and 7" casing to 250# for 30 minutes - held okay. TOH.
3. Circulated and cleaned to 3576'. Acidized Langlie Mattix perforations 3408'-3468' and Langlie Mattix OH 3485'-3576' with 3000 gallons 20% NEFE acid in 3 stages.
4. Acidized Jalmat perforations 3006'-3280' with 2000 gallons 20% NEFE acid in 2 stages.
5. Set RBP at 2942'. Tested casing to 500#. Did not hold.
6. Located leaks at 649'-680'. Broke down leaks with 150 gallons 15% acid.
7. Squeezed leaks at 649'-680' with 500 sacks Class "C" and 2% CaCl<sub>2</sub>.
8. Drilled out cement and retainer 550'-700'. Tested squeeze to 500#. Held okay.
9. Drilled out CIBP at 1993'.
10. Tested 7" and 4 1/2" casing 0'-2947' to 500# for 30 minutes - held okay. Rerun injection packers and tubing and return to injection. Bottom packer at 3320'. Top packer at 2943'.
11. Langlie Mattix potential: 100 BWIPD at 900 psi.

ACCEPTED FOR RECORD

APR 30 1985

CAPISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED JW Browning

TITLE Dist. Adm. Supvr.

DATE 04-16-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side