

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jack Federal
NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to dual water injection well	7. UNIT AGREEMENT NAME Cooper Jal Unit
2. NAME OF OPERATOR Reserve Oil and Gas Company	8. FARM OR LEASE NAME Cooper Jal Unit
3. ADDRESS OF OPERATOR First Savings Building, Midland, Texas 79701	9. WELL NO. 207
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL and 4950' FFL, Sec. 19, 24S-37E, Lea County, New Mexico. Unit E.	10. FIELD AND POOL, OR WILDCAT Langlie Mattix and Jal Unit
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3298 GL	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) Convert to dual water injection			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well is presently completed in the Jal Unit zone (open hole 2975'-3167'). It is proposed to deepen this well from 3167' to approximately 3600' with a 6 1/4" bit. A 4 1/2", 9.5# liner will be cemented from 2900' to the new T.D. of approximately 3600'. The liner will be pressure tested after being cemented. The 4 1/2" liner will be perforated in the Jal Unit zone approximately 2980'-3160' and the Langlie Mattix zone approximately 3334'-3550'. Two and three-eighths inch plastic lined tubing with a tension packer at approximately 3284' and a tandem tension packer at approximately 2925' will be run. Two down-hole water injection regulators will be installed in the tubing to permit control of the water into each zone. Inhibited fresh water will be placed above the tandem tension packer. Water injection into this well was authorized by NMOCC Order Nos. R-4019 and R-4020.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ed M. [Signature]

TITLE

District Manager

DATE June 17, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise (depth (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-485

RECEIVED

JUL 10 1971

OIL CONSERVATION COMM.
HOBBES, N. M.

RECEIVED

JUN 1 1971

OIL CONSERVATION COMM.
HOBBES, N. M.