

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-032326 (A)</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	7. UNIT AGREEMENT NAME <u>NMFU</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit 0</u> <u>660' FSL & 1980' FFL</u>	8. FARM OR LEASE NAME <u>Langlie Jack Unit</u>
14. PERMIT NO. <u>30-025-11169</u>	9. WELL NO. <u>14</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT <u>Langlie Mattix 7 Rvs On</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 20-245-37E</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ 592 CSG holes

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 12-5-85
- ② Set RBP @ 3225', isolated leaks from 645'-1000'. WITH w/ pkr @ 395'. Pmp'd 150 sxs 50/50 class "C" light & pause. Tapered in w/ 200 sxs Thix-o-tropic w/ 2% CaCl₂. Had good cmt returns
- ③ Tag cmt @ 426'. Drill cmt to 1000'. Circ. hole
- ④ WITH w/ pkr. Press. test from 645'-841', press. dropped 110 psi in 30 min.; Press. test 841'-1000' press. dropped 30 psi in 30 min.
- ⑤ Spot 100 sxs class "C" w/ 2% CaCl₂ from 526'-1118'. Tag cmt @ 597'. Drilled out to 1119'. Pull pkr up to 585'. Press. test to 555 psi, bled down to 520 psi in 30 min. Circ. sand off RBP & Poch.
- ⑥ Ran injection equip. Retest csg & wouldn't hold isolated slow leak from 645' to 999'. Set RBP @ 999', dump 3 sxs sand on top. Spot 85 sxs class "C" w/ 2% CaCl₂. Reverse out cmt @ 546'
- ⑦ Tag cmt @ 610'. Drill out to 986'. Circ. hole w/ pkr fluid; Press. test to 300 psi bled down 30 psi.
- ⑧ Big down on 12-30-85

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-31-85

(This space for Federal or State office use)

APPROVED BY Subject to TITLE ACCEPTED FOR RECORD DATE
CONDITIONS OF APPROVAL AND

Like Approval
by State

*See Instructions on Reverse Side

RECEIVED

JAN 18 1980

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HQS 75 1000