

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fed. ☒ Free ☐
5. State Oil & Gas Lease No. LC-032326(A)
7. Unit Agreement Name NMFU
8. Farm or Lease Name Langlie Jack Unit
9. Well No. 14
10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs On
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name NMFU
2. Name of Operator CONOCO INC.	8. Farm or Lease Name Langlie Jack Unit
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs On
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPERATIONS ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>sqz csq holes</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 12-5-85
- ② Set RBP @ 3225', isolated leaks from 645'-1000'; with w/pkr @ 395' Pmp'd 150 sxs 50/50 class "C" light & Pause. Tailed-in w/ 200 sxs Thix-o-tropic w/ 2% CaCl₂. Had good cmt returns.
- ③ Tag cmt @ 426', Drill cmt to 1000', Circ. hole
- ④ With w/pkr. Press. test from 645'-841'; press. dropped 110 psi in 30 min.; Press. test 841'-1000', press. dropped 30 psi in 30 min.
- ⑤ Spot 100 sxs class "C" w/ 2% CaCl₂ from 526'-1118'. Tag cmt @ 597'. Drilled out to 1119'. Pull pkr up to 585'. Press. test to 555 psi, bled down to 520 psi in 30 min. Circ. sand off RBP & POOH. Ran injection equip.
- ⑥ Retest csq & wouldn't hold, isolated slow leak from 645'-999'. Set RBP @ 999' dump 3 sxs sand on top, spot 185 sxs class "C" w/ 2% CaCl₂, Reverse out cmt @ 546'
- ⑦ Tag cmt @ 610', drill out to 986', Circ. hole w/ pkr fluid; press. test csq to 300 psi, bled down 30 psi in 32 min. sent chart in to NMOC
- ⑧ Rig down on 12-30-85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Jersey Sexton</u>	TITLE <u>Administrative Supervisor</u> DATE <u>12-31-85</u>
ORIGINAL SIGNED BY JERSEY SEXTON APPROVED BY <u>DISTRICT 1 SUPERVISOR</u> TITLE _____ DATE <u>JAN 6 - 1986</u> CONDITIONS OF APPROVAL, IF ANY: <u>NMOC-Hobbs (3) File</u>	

RECEIVED

JAN 3 - 1986

O.C.D.
HOBBS OFFICE