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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

51. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-032326(A)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>Langlie Tack Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>14</u>
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Langlie Mattix 7 Rurs On</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>CSG pressure test chart</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① Attached is the pressure test chart cut on this well 12/28/85.
- ② Press. test to 300 psi for 32 min.; bled down to 270 psi. This is a 10% decline.
- ③ This chart is within limitations given by the NMOCDC as per conversation of John Coy with Jerry Sexton on 12/30/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-30-85

APPROVED BY [Signature] TITLE ADMINISTRATIVE SUPERVISOR DATE JAN 2 - 1986

CONDITIONS OF APPROVAL, IF ANY: NMOCDC-Hobbs(3) Fil.