~		• .		
-	NO. DE COPIES RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C+104
-		REQUEST FOR ALLOWABLE Effe		Supersedes Old C-104 and C-110 Effective 1-1-65
+	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	5A5
┝	OIL			
	IRANSPORTER GAS			
ŀ	OPERATOR			
.	PRORATION OFFICE			
1.	Operator			
	Conoco Inc.			
ł	ddress			
	P.O. Box 460, Hobbs, New Mexico 83240			
ł	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Change of corporate name from		
	Recompletion	CII Dry Gas Continental Oil Company effective		
	Change in Ownership	Casinghead Gas Condensate July 1, 1979.		
	If change of ownership give name and address of previous owner			······
	•			
П.	DESCRIPTION OF WELL AND LEASE Lease Lease Name Veli No.; Pool Name, Including Formation Kind of Lease Lease No.;			
i	Lease Name			
	Langlie Jack Unit	14 Langlie Matt	X TRUIS. Queen State, Federa	l or Fee <u>LC 032326-</u>
	Location	, 1		_
	Unit Letter <u> </u>	O_Feet From The Line	e and <u>1980</u> Feet From ~	The
	2 -	2.4.0		
	Line of Section 🖌 Tow	mship 24-5 Bange	37-E, NMPM,	ed County
			5	
н.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which approp	ved copy of this form is to be sent;
ļ				·
	10xas - 10ew Mexi	inghead Gas Z or Dry Gas	Box 1510 Midla Address (Give address to which approv	ved copy of this form is to be sent;
	CID A ALIGNER I CID		••	
	FI Paso Watural	Unit Sec. Twp. Bge.	Is ags actually connected? Wh	en N. M.
	If well produces oil or liquids, give location of tanks.			- -
l			<u>.</u>	J
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
1V.		Oi! Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dift. Resty.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
				:
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		······································	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u>_</u>
		<u>.</u>	<u></u>	_i'
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a, able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allou-
	OIL WELL Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)
	Ddie Filst New OIL Hun to Tours			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water-Bbla.	Gan-MCF
		· · · · · · · · · · · · · · · · · · ·		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		l	<u> </u>	<u> </u>
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSPIRE	TION COMMISSION
			JUL	11,1113,
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY terray Sipton	
	above is the and complete to the best of my knowledge and belief.			
			TITLE District Supervisor	
	Draft.		This form is to be filed in compliance with RULE 1104.	
	TH Man	alon	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Signa	iture)		
	Division Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted wells.	
	6-1-	2-79	Fill out only Sections I I	I III and VI for changes of owner,
	NMOCD (5) (De		well name or number, or transpor	ter, or other such change of condition.

NMOCD (5) USGS(2) PARTNERS FILE

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.