

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC - 032326-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Jangle Jack

8. FARM OR LEASE NAME

Jangle Jack Unit

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Jangle Mattie

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 30, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

1. OIL
WELL ☐ GAS
WELL ☐ OTHER

Water Injection Well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N. Mex. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL : 1980' FEL, Sec. 20, T-24S, R-37E,

Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3267' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to a water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

This well was converted to a water injection well by the
following procedure.

- 1) Cleaned out hole from 3309' to 3,590'.
- 2) Ran Caliper log from 3,587' to 3,338'.
- 3) Ran 3,296' of tubing with packer.
- 4) Set packer at 3,296 and displaced annulus
with treated water.
- 5) Placed well on injection.

2848-13 Partners-13 File
18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Mault *Adm. Section Chief*

DATE 10-7-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 10 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER