Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME
Langlie Jacks

2. NAME OF OPERATOR
Continental Oil Company

8. FARM OR LEASE NAME
Langlie Jack Unit

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico 88240

9. WELL NO.
14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 1980' FEL, Section 20, T-24S, R-37E, Lea County, New Mexico.

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-24S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3267' GL

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) Convert to Water Injection	☒			(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to convert the well to water injection by the following procedure.

Clean out to 3593 and run Gamma Ray - Neutron and Caliper logs. Run cement lined tubing with packer set at approximately 3300 and tail pipe to 3583. Fill casing-tubing annulus with treated water. Place on injection.

USGS-5 Partners-15 File

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Hamill TITLE Adm. Sec. Asst. DATE 8-23-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AUG 28 1968
A. R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side