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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <i>Lanah Jack Unit</i>
8. Farm or Lease Name <i>Lanah Jack Unit</i>
9. Well No. <i>5</i>
10. Field and Pool, or Wildcat <i>Lanah Jack Unit</i>
12. County <i>Lea</i>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>Continental Oil Company</i>
3. Address of Operator <i>P.O. Box 460 Hobbs, New Mexico</i>
4. Location of Well UNIT LETTER <i>C</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>20</i> TOWNSHIP <i>24S</i> RANGE <i>37E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>3287.07</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <i>Stimulate</i> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work done: I treated with 20,000 gals treated prod. wtr. containing 25# "adamite aqua" + 40# guar/1000 gals + 36,000# 10-20 sand, followed w/35 bbl treated prod. wtr. Pumped 1 drum of United TH-763 mixed in 10 bbl. wtr. Run prod. equipment and placed well back on prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>M.E. Galloway</i>	TITLE <i>Administrative Super</i>	DATE <i>3-5-71</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>SECRETARY</i>	DATE <i>MAR 8 1971</i>
CONDITIONS OF APPROVAL, IF ANY: <i>modc (5) LRU (16) File</i>		