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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Santa Fe Exploration Company							Well APING. 30-025-11171			
Address											
P. O. Box 1136,	Roswell	, New	Mexi	co 882	202-1136	(Please explai	· ·				
Resson(s) for Filing (Check proper box) New Well	c	hange in .	Transport	er of:	_			•			
Recompletion	Oil	_	Dry Gas	_	E.	ffective	4-1-90				
Change in Operator	Casinghead	Cas	Condens	ate []	<u> </u>				<u> </u>		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE						a i lyb			of Lesse No.		
Lasse Name Langlie-Jack Unit Well No. Pool Name, Included the language of				me, Includia lie Ma	g Formation ttix 7 R	vrs Quee		Kind of Lease Susti, Federal or Pex 8910089.		89100	
Location	<u> </u>										
Unit LetterA	990	·	Feet Pro	m The _N	orth_Lim	990 bes	Fee	et From The	East_	Line	
Section 20 Township	245		Range	37E	, NA	тм,	Lea			County	
	משינים	OF OT	T ANT	NATTI	PAT. GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
Navajo Refining Compan			D (sia, NM copy of this form			
Name of Authorized Transporter of Casings El Paso Natl gas	head Gas	Œ	or Dry (ر الله	Vocass (CIN	. erraett 10 mu	ка арргона	copy of this join		·	
If well produces oil or liquids, give location of tanks.	Unit :	Sec. 20	7 24S	Rga. 37E	is gas actually	y connected?	When	Thea 7			
If this production is commingled with that for					ng order sumi	er:					
IV. COMPLETION DATA						Workover	Damas	Plug Back Sa	me Res'v	Diff Resv	
Designate Type of Completion -	(X)	On Well	1 6	ias Wall	New Well	Workover	Deepen	Flug pack St	LINE KES V		
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
	TUBING, CASING AND ZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOBING GIZE										
								<u> </u>			
								<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>						
OIL WELL (Test must be after re	covery of lot	al volume	of load o	oil and must	be equal to or Producing M	exceed top allo ethod (Flow, pu	mp, gas lift, i	s depin or be jor uc.)	јші 24 кой	78.)	
Date First New Oil Rua To Tank	To Tank Date of Test										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Flow During Flow	04 - 2014										
GAS WELL				<u> </u>	1055 /	este AAA/-E		Gravity of Co	deneste		
Actual Prod. Test - MCF/D	Longth of Test				Bbia, Condensate/MMCF			. Chavily of Colocassas			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
THE OPER AMON CONTINUES	ATE OF	COLO	DTTAR	JCE	1			1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 6 1990						
IN the and complete to the ocal of thy anometics and ocales.						Date Approved					
Banane & Schmitt						By ORIGINAL SIGNED BY JERRY SEXTON					
Lorraine R. Schmitt, Production Analyst					DISTRICT I SUPERVISOR						
Printed Name Title					Title						
3-13-90 Date			023 <u>-2</u> lephone 1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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